NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work 960ciffed is & Begista A 100 while be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See addi-

otice of Intention Change Plans		Indicate Nature of Notice by Checkin	
		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
OTICE OF INTENTION	x	Notice of Intention to Plug Back	Notice of Intention to Set Liner
OTICE OF INTENTION		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
OTICE OF INTENTION O GUN PERFORATE		Notice of Intention (Other)	Notice of Intention (Other)
	TESTON	Tembratan New Marito	Jamary 25, 1960
IL CONSERVATION COMM ANTA FE, NEW MEXICO	11551011	Levington, New Mexico	(Date)
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Gentlemen:			Levington, New Mexico
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merada Petroleum Cer	rperati.	en State 5.T."A"	Well Noin (Unit) WMPM., Kidson Pennsylvanian
- WV/A IV	17	16-S R 35-B	MPM., MIASON PUMBYIVEHILEN
•			AND REGULATIONS)
7,750' Total Depth 10 1,739' to 10,749', 5- 5/8" Casing set 8 46 561'. 13-3/8" casing pp Salt 1910', Tep Se pproximately 9069' and 1 25 Sx. Gement Plug in 0 Sx. Gement Plug in	1/2" tanks of and 8-5/1 and 8-5/1 and out Base Si Top of and out top of	sep 5-1/2" Casing set 8 10 saing commuted W/350 Sx. to 1 commuted with 2000 Sx. Go 340' with 300 Sx. Commut, 24655', Base San Andres 6" Gasing 8 Apprex. 541' at 1/2" Gasing from 10,000'-10 top of cut off 5-1/2" Gam Andres 8 6250'. San Andres in and cut 8-5, top of cut off 8-5/8" Gasing 13-3/8" Gasing 13-3/8" OD Gasing W/4" x stiffed.	0,750 With Gasing perferations from Comment outside 5-1/2" Casing 6 9 ment, top coment outside 8-5/8" 6 Comment Circulated. Top Anhydrite 6250'. Plan to Cut off 5-1/2" Gasing recover above out off casing. 0,208'. sing 6 9089'. /8" Casing, Gag. set 6 4674'. sing 6 340' 4' Dry Hole Marker in top 13-3/8"
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