Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE New Well Recompletion The form shall be submitted in the output of the assigned to any completed OI or Gas well. Montal of a submitted in QUADRUPLICATE to the same District Office to which Yoon, (Clu wis sep: The allow- ble will be assigned effective 7:00 A.M. on date of completion or recompletion, provided Weldwoll & delivered wo the stock tanks. Gas must be reported on 15.023 pia at 60° Fabrenheit. Moument, New Maxico May Y, 1953 (Place) VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Maerrada Petroleum Corp. State ST*A", Well No. 1 merrada Petroleum Corp. State ST*A", Well No. 1 merrada Petroleum Corp. T. 16-5, R. 25-E NMPM. Undesignated Pool (Daw) Pool (Daw) 0 County: Date Spudded 3/12/53, Date Completed 5/9/53. Place.joldigate location: #2-39-23-23 Flow of Perd. Form. 10/2.28 Or Date Completed 5/9/53. 1-6 Section 17 5 Top oil/gas pay. 107/42. Top of Prod. Form. 10/2.28 Or Date on bible. Oil in Hrs. Mins. 13-3/88 340 350 Size choke in inches. 24/54.R. BOPD Date first oil run to tanks or gas to Transmission system: 5/14/53 Transporter taking Oil or Gas: Tazas-New Maxico Pipe Line Co. 13-3/88 340 350 Size choke in inches. 24/54.R. Date first oil run to tanks or gas to Transmission system: 5/14/53 Tra	··· 、 •		N	EV	EXICO O	IL CONSEI	RVATION	COM	SION	•		(Form C-104) vised 7/1/52)
This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. orm C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 is the same District Office to book of the same District Office to which form C-104 is the same District Office to book of the same District Office to book of the same Dis	1		*	,					2 2	4 5 15 - 16	· ·	· .
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Amerada Petroleum Corp. State ST"A", Well No. 1, in. NW/.4, NW/.4, (Compary or Operator) , T. 0 Sec. 17, T. 16-3, R. 35-E, NMPM., Undesignated Place.jpicite location: County. Date Spudded. 0 - #1 1 Elevation. 4046' D.F. Total Depth. 10750, P.B. 10 10749 Top oil/gas pay. 10739' to 10749' 0 0 10 10 10 10739' to 10749' 10 0 10 10 10 10 10 10739' to 10749' 10 10 11 10 10 10 10 10 10 10 10 10 10 10 10 10 11 10 10 10 10 10 10 10 10 10 10 10 10 10 10	Form C-104 able will be nonth of co nto the stock	is to be suk assigned eff ompletion c k tanks. Ga	omitted in (fective 7:0) or recomple s must be n	QUAD 0 A.M. etion. 7 reporte	NUPLICA on date of The comple d on 15.025	TE to the sa completion tion date sh psia at 60°	me District or recompl all be that Fahrenheit. Monumer (Place)	Office (etion, p date in t, N	to which no provided this the case of a ew Mex1	na C-10 Honoris n eibye	i was sent 1 filed during whon oil is May 17	The allow- calendar delivered 1953
Company or Operator) T. 16-S., R. 35-E., NMPM., Undesignated Pool (Unit) County. Date Spudded. 3/12/53., Date Completed. 5/9/53. Plase_indigate location: County. Date Spudded. 3/12/53., Date Completed. 5/9/53. Plase_indigate location: Elevation. 4046' D.F. Total Depth. 10750., P.B. 10749 Section 17 Top oil/gas pay 10742. Top of Prod. Form. 10428 Section 17 Top Casing Perforations: 10739' to 10749' or Section 17 Top Casing Perforations: 10739' to 10749' or Section 17 Top Casing Perforations: 10739' to 10749' or Section 17 Top Casing shoe of Prod. String 10750' Natural Prod. Test. BOPD Dased on bls. Oil in Hrs Mins. Test after acid or shot 734.s62 BOPD Based on 61.e21 bbls. Oil in 2 Hrs Mins. Gas Well Potential Gas. Vol., 1, 008,000 cu st. p/d. Size choke in inches. 24/64.R Based on 10.e21 bbls. Oil in Compr	Amerada	Petro.	Leum Co	rp.	State	ST"A"	, Well	No. 1	·····,	in	NW/ 1/4	NW / 1/4,
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