- i							
	NO. OF COPIES RECEIVED						
-	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE			Form C-104	
ļ.	SANTA FE					Supersedes Old C-104 and C-1.	
	FILE	-			Effective 1-1-65		
ľ	U.S.G.S.				AND NSPORT OIL AND NATURA	AL GAS	
-		AUTH	ORIZATION				
	LAND OFFICE	-					
i	IRANSPORTER						
	G AS	-!					
1	OPERATOR						
1.	PRORATION OFFICE	<u> </u>					
	( percitor	_					
	Great Western Drillin	ig Company	<u> </u>				
F	Altrena						
	Box 1659, Midland, Te	exas 797(	)1				
ł	Reason(s) for filing (Check proper bos	¢)			Other (Please explain)		
	Hew Well	Change	in Transporter (	cí:			
	Herom: letter.	$\odot$ il		Dry Ga	a		
1	hange in ownership	Casingh	ead Gas	Conden	sate		
L	handle II. Swimmanip						
1	If change of ownership give name	тн	IIS WELL HAS	BEEN PL	ACED IN THE POOL		
i	and address of previous owner	DE	SIGNATED BE	LOW. IF Y	OU DO NOT CONCUR		
			DTIFY THIS OF	FFICE			
Н.	DESCRIPTION OF WELL AND	LEASE	Woll N	- Pool Var	ne, Including Formation	Kind of Lease	
	Lease Hame				V 4 7	State, Federal or Fee State	
	State Love 27		1		End MULLOW Gas		
	Location Subsurface 1	ocation a	t the top	of cas	ing perforations:	Deeb	
	Unit Letter <b>H</b>	1918 Feet F	rom The Nor	th Lin	e and Feet .	From The <b>East</b>	
	Line of Section 17 , To	ownship 16	South	Range 3	5 East , NMPM,	Lea County	
Ì				330' F	EL of Section 17		
111	Surface location is Un DESIGNATION OF TRANSPOR	TER OF OI	L AND NAT	URAL GA	S		
111.	Name of Authorized Transporter of C	il or	Condensate 🕱			approved copy of this form is to be sent)	
	Charter International		any		Box 5008, Houston,	Texas 77012	
	Name of Authorized Transporter of C	asinghead Gas	or Dry G	Name of Authorized Transporter of Casinghead Gas or Dry Gas			
	Northern Natural Gas			Address (Give address to which			
	NOI LIEI II MALGIAI OLU						
	If well produces oil or liquids,	'I'nit S	ec. Twp.		Box 160, Hobbs, Net Is gas actually connected?		
	give location of tanks.		· · · · ·	Rge.	Box 160, Hobbs, New	w Mexico 88240	
		A	17 16-s	Rge. 35-E	Box 160, Hobbs, Net Is gas actually connected? No	When 6-1-72	
	If this production is commingled w	A	17 16-s	Rge. 35-E	Box 160, Hobbs, Net Is gas actually connected? No	When 6-1-72	
IV.	If this production is commingled w COMPLETION DATA	A	17 16-S any other leas	Rge. 35-E se or pool,	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe	When 6-1-72	
IV.	COMPLETION DATA	A vith that from	17 16-s	Rge. 35-E se or pool, Gas Well	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep	Mexico         88240           When         6-1-72           r:	
IV.	If this production is commingled w COMPLETION DATA Designate Type of Complet	$\mathbf{A}$ with that from ion $-(\mathbf{X})$	17 16-S any other leas	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA	$\mathbf{A}$ with that from ion $-(\mathbf{X})$	17 16-S any other leas	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA           Designate Type of Complet           Date Sputded	A with that from ion - (X) Date Comp!	17 16-S any other leas	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Sputded 1-25-72	vith that from ion - (X) Date Compl	<b>17 16-S</b> any other leas Oil Well . Ready to Prod	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spitded 1-25-72 Fool	vith that from ion - (X) Date Compl 4 Ναme of Fr	17         16-S           any other least         Oil Well           Oil Well         Image: second sec	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Sputded 1-25-72 Fool Townsend Morrow Gas	vith that from ion - (X) Date Compl 4 Ναme of Fr	17         16-S           any other least         Oil Well           Oil Well         Image: second sec	Rge. 35-E se or pool, Gas Well X	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay	Mexico         88240           When         6-1-72           r:         6-1-72           en         Plug Back         Same Res'v.           P.B.T.D.         X           P.B.T.D.         X           Tubing Depth         11,754' TVD (12,060'           Depth Casing Shoe         Depth Casing Shoe	
IV.	COMPLETION DATA Designate Type of Complet Date Spatded 1-25-72 Fool Townsend Morrow Gas	A vith that from ion - (X) Date Comp! 4 Name of Pr Mo	17 16-S any other leas Oil Well Beady to Proc -19-72 aducing Format	Rge. 35-E See or pool, Gas Well X i.	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Sputded 1-25-72 Fool Townsend Morrow Gas	A vith that from ion - (X) Date Comp! 4 Name of Pr Mo	17 16-S any other leas Oil Well Beady to Proc -19-72 cducing Format Frow to 12,46	Rge. 35-E 36 or pool, Gas Well X d. 5° MD)	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050' TVD (12,442'	Mexico         88240           When         6-1-72           r:         6-1-72           en         Plug Back         Same Res'v.           P.B.T.D.         X           P.B.T.D.         X           Tubing Depth         11,754' TVD (12,060'           Depth Casing Shoe         Depth Casing Shoe	
IV.	COMPLETION DATA Designate Type of Complet Date Spittled 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD	A with that from ion - (X) Date Compl 4 Name of Pr Mo 0 (12,449	17 16-S any other leas Oi! Well . Beady to Proc -19-72 cducing Formation rrow to 12,46 TUBING, CA	Rge. 35-E se or pool, Gas Well X i. ion 5 <sup>°</sup> MD) ASING, AN	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD	Mexico         88240           When         6-1-72           r:         6-1-72           en         Plug Back         Same Res'v.           P.B.T.D.         X           P.B.T.D.         X           Tubing Depth         11,754' TVD (12,060'           Depth Casing Shoe         Depth Casing Shoe	
IV.	COMPLETION DATA Designate Type of Complet Date Spidded 1-25-72 Fool Townsend Morrow Gas Forformions 12,056' to 12,071' TVD HOLE SIZE	A with that from ion - (X) Date Comp! 4 Name of Fr Mo (12,449 CASI	17 16-S any other leas Oil Well Beady to Proc -19-72 cducing Format TO 12,46 TUBING, CA NG & TUBING	Rge. 35-E se or pool, Gas Well X i. ion 5 <sup>°</sup> MD) ASING, AN	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spidded 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4"	A with that from ion - (X) Date Compl 4 Name of Pr Mo (12,449 ' CASI	17 16-S any other leas Oil Well Beady to Proc -19-72 cducing Formato TOBING, CA NG & TUBING, CA 1-3/4"	Rge. 35-E se or pool, Gas Well X i. ion 5 <sup>°</sup> MD) ASING, AN	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367'	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spidded 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4"	A vith that from ion - (X) Date Compl 4 Name of Fr Mo 0 (12,449 ' CASI	17 16-S any other leas Oil Well . Beady to Proc 19-72 educing Formator TUBING, C/ NG & TUBING, C/ NG & TUBING, C/ NG & TUBING, C/ 8-5/8"	Rge. 35-E se or pool, Gas Well X i. ion 5 <sup>°</sup> MD) ASING, AN	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spitded 1-25-72 Fool Townsend Morrow Gas Forforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11"	A vith that from ion - (X) Date Compl 4 Name of Fr Mo 0 (12,449 ' CASI	17 16-S any other leas Oil Well Beady to Proc -19-72 cducing Formato TOBING, CA NG & TUBING, CA 1-3/4"	Rge. 35-E se or pool, Gas Well X i. ion 5 <sup>°</sup> MD) ASING, AN	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367'	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spidded 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4"	A vith that from ion - (X) Date Compl 4 Name of Fr Mo 0 (12,449 ' CASI	17 16-S any other leas Oil Well Beady to Proc -19-72 cducing Formato TOBING, CA TUBING, CA NG & TUBING 1-3/4" 8-5/8" 4-1/2"	Rge. 35-E 35-E Se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep Total Depth 12,183' TVD (12,58 Top Otl/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Sputded 1-25-72 Fool Townsend Morrow Gas Perforitions 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11" 7-7/8"	A with that from ion – (X) Date Compl 4 Name of Pr Mo (12,449 ' CASI 1	17 16-S any other leas Oil Well . Ready to Proc 19-72 cducing Format. TO 12,46 TUBING, CA NG & TUBING 1-3/4" 8-5/8" 4-1/2"	Rge. 35-E 35-E se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD after recovery of total volume of log	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spatial 1-25-72 Fool Townsend Morrow Gas Ferformions 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11" 7-7/8" . TEST DATA AND REQUEST	A with that from ion – (X) Date Compl 4 Name of Pr Mo (12,449 ' CASI 1	17 16-S any other leas Oil Well . Ready to Proc 19-72 cducing Format. TO 12,46 TUBING, CA NG & TUBING 1-3/4" 8-5/8" 4-1/2"	Rge. 35-E 35-E se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD after recovery of total volume of lo epth or be for full 24 hours)	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spittled 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL	A with that from ion – (X) Date Compl 4 Name of Pr Mo (12,449 ' CASI 1	17 16-S any other leas Oil Well . Beady to Proc 19-72 cducing Formator TOBING, CA NG & TUBING, CA NG & TUBIN	Rge. 35-E 35-E se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep X Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD after recovery of total volume of log	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Spatial 1-25-72 Fool Townsend Morrow Gas Ferformions 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11" 7-7/8" . TEST DATA AND REQUEST	A vith that from ion - (X) Date Compl 4 Name of Pr Mo 0 (12,449 ' CASI 1 SFOR ALLON	17 16-S any other leas Oil Well . Beady to Proc 19-72 cducing Formator TOBING, CA NG & TUBING, CA NG & TUBIN	Rge. 35-E 35-E se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD after recovery of total volume of lo epth or be for full 24 hours)	Mexico         88240           When         6-1-72           r:	
IV.	COMPLETION DATA Designate Type of Complet Date Sputded 1-25-72 Fool Townsend Morrow Gas Ferforations 12,056' to 12,071' TVD HOLE SIZE 17-1/4" 11" 7-7/8" TEST DATA AND REQUEST OIL WELL Date Dirst New Oil Run To Tanks	A with that from ion – (X) Date Compl 4 Name of Pr Mo 0 (12,449 CASI 1 FOR ALLON Date of Te	17       16-S         any other leas         Oil Well         . Beady to Proc         -19-72         cducing Formato         prow         to 12,46         TUBING, CA         NG & TUBING, CA         st	Rge. 35-E 35-E se or pool, Gas Well X i. ion 5 <sup>1</sup> MD) ASING, AN 5 SIZE	Box 160, Hobbs, Ner Is gas actually connected? No give commingling order numbe New Well Workover Deep Total Depth 12,183' TVD (12,58 Top Oil/Gas Pay 12,050'TVD (12,442' D CEMENTING RECORD DEPTH SET 367' 4,649 12,581' MD after recovery of total volume of lo epth or be for full 24 hours)	Mexico         88240           When         6-1-72           r:	
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GAS	WET	r

Actual Prod. During Test

I. CERTIFICATE OF COMPLIANCE				
Testing Method (pitot, back pr.) Tu	bing Pressure	Casing Pressure	Choke Size	
back pressure	1639	<b>Packer</b>	17/64"	
Actual Prod. Test-MCF/D Le	ngth of Test	Bbls. Condensate/MMCF <b>27.7</b>	Gravity of Condensate	
2,517	1-1/2 hours		47.8	

Water - Bbls.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Oil-Bbls.

R. Corretoch. (Signature)

Chief Engineer

(Title)

May 12, 1972

Packer	17/64"
OIL CONSI	ERVATION COMMISSION
	20 1977
APPROVED JUL	
BY	Almer
TITLE	/
	led in compliance with RULE 1104.
This form is to be in	led in compliance with (tobe

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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ON CONSERVATION COMM. HOBES, N. M.