

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02796
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eidson "A" WN
8. Well No. 3
9. Pool name or Wildcat Shoe Bar (Wolfcamp)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Devon Energy Corporation (Nevada)
3. Address of Operator 20 N. Broadway, Suite 1500, OKC, OK 73102-8260	4. Well Location Unit Letter L : 1980 Feet From The south Line and 990 Feet From The west Line Section 26 Township 16S Range 35E NMMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3967'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plug back & test U.Penn & Wolfcamp ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-14-94 thru 10-17-94 TOH w/pump, rods and 2 7/8" 6.5# N-80 EUE tbg. Ran gauge ring and junk basket to 10,340' with no problems. Ran GR-Collar Locator log from 10,337-9500'. Ran CIBP and set at at 10,332'. Ran 4" csg gun and perf'd Upper Penn from 10,308-10,296' (12') w/13 holes (.44 EHD). RD Computalog. Set Howco 5 1/2" RTTS packer at 10,204.23'. Swabbed water w/no shows. Released packer. Tested CIBP at 10,332' to 1000 psi, held OK. Pulled packer to 10,308'. Circ'd hole, spotted 2 bbls 15% NeFe acid. Reset packer at 10,204.23'. Broke down perfs at 5000 psi. Opened bypass. Acidized w/1000 gals 15% NeFe + 26 BS. AIR 3 BPM w/3900 psi, Max 3 BPM w/5000 psi. ISIP on vacuum; 10 mins on vacuum. Swabbed back all 95 BLW. (Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Asst. DATE 11-15-94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
[Signature]
[Signature]

APPROVED BY: _____ TITLE _____ DATE NOV 21 1994

CONDITIONS OF APPROVAL, IF ANY:

Wolfcamp - ST log on T-log

[Signature]

10-18-94 thru 10-26-94 Released packer at 10,204.23'. TTH w/junk basket and gauge ring. Logged collars on way out. At 4504-4509' showed csg possibly parted. Ran junk basket and gauge ring to 10,270' w/no problems. Ran CIBP and set at 10,270'. Tested csg and CIBP to 500 psi, held OK. RU Computalog. TTH w/4" csg gun and perf'd Wolfcamp w/1 JSPPF at 10,160-10,173' w/14 holes (.44" EHD). Dumped 35' cement on CIBP at 10,270'. PRTD now at 10,235'. PU RTTS packer and SN and TTH w/2 7/8" tbg to 10,204'. Press tested tbg and CIBP at 10,270' to 1000 psi, held OK. Pulled 1 jt to 10,173'. Spotted 2 bbls acid. Set RTTS packer. Broke down formation at 4480 psi. Knox Srvs acidized WC perfs at 10,160-10,173' w/3000 gals 15% NeFe acid + 28 BS. Perfs balled off at 3850 psi w/18 bbls to go. AIR 3 BPM w/1000 psi, Max press 4480 psi. ISIP balled off, 5 mins on vacuum, 15 mins vacuum. Swab tested. No show of oil or gas. Released packer at 10,085'. TOH and LD packer. TTH w/SN and tbg to 10,082.35'. Pumped down csg 160 BFW on vacuum + down tbg 60 BFW w/3 gals corrosion inhibitor. Stripped BOP, flanged wellhead. Shut in for evaluation.