Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Anergy, Minerals and Natural Resources Departs.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	O TRAN	SPORT OIL	AND NA	ATURAL GA					
Operator	-					Well API No.				
Devon Energy Corpora		3002502796								
Address	00.1		1 01.1	1 01		70100				
1500 Mid-America Tower Reason(s) for Filing (Check proper box)	er, 20 I	N. Broad	iway, Okla		her (Please expl			······································		
New Well		Change in Tr	engnories of		iki (i iewe expir	<i>101)</i>				
Recompletion	Oil		ry Gas							
Change in Operator Casinghead Gas Condensate										
If change of operator give name										
and address of previous operator Breck Operating Corp. P. O. Box 911, Breckenridge, TX 76424										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name	Well No. Pool Name, Including I							of Lease No.		
Eidson "A" WN		3 5	Shoe Bar I	enn State.			Federal or <u>Fee</u>			
Location										
Unit Letter $\underline{\hspace{1cm}L}$ : $\underline{\hspace{1cm}1980}$ Feet From The $\underline{\hspace{1cm}South}$ Line and $\underline{\hspace{1cm}990}$ Feet From The $\underline{\hspace{1cm}West}$ Line										
Section 26 Township 16-S Range 35-E , NMPM, Lea County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
No. of Authorized Transport of City										
Texas-New Mexico Pipe Line Company					Box 42130, Houston, TX 77242-2130					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation					P. O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, Unit Sec. Twp. Rge.					Is gas actually connected? When ?					
give location of tanks.	E		6S 35E	Υe		6-	30-61			
If this production is commingled with that i	rom any othe	r lease or poo	d, give comming	ling order nun	nber:			<del></del>		
IV. COMPLETION DATA	<del></del>	100.00.0	1	)	1	·			L	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		. Ready to Pr	_l od.	Total Depth	1	<b>.</b>	P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth					
Perforations					Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD										
HOLE OLE				CEMENT		<u> </u>		PACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
			· · · · · ·			<del></del>		<del></del>		
		· · · · · · · · · · · · · · · · · · ·			······································					
-			····			.,		<del></del>		
V. TEST DATA AND REQUES	T FOR A	LLOWAB	LE	*						
OIL WELL (Test must be after re	covery of tole	al volume of l	oad oil and must			<del></del>		r full 24 how	·s.)	
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										
Land of The	Casing Pressure   Choke Size									
Length of Test	of Test Tubing Pressure				Casing Flessure					
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF		
Actual Flot. During Test	Oil - Buis.				-					
C. 6 37171 7	l			<u> </u>			1		·····	
GAS WELL	11 :=== <u>=</u> =2 <del>*</del>			Incia Casta	ANICE		10			
Actual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMPLI	ANCE				<u>i</u>			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above							10 N W			
is true and complete to the best of my knowledge and belief.					Date Approved					
					1					
Similar and					Orig. Signed by Paul Kautz					
Signature Belinda Lawler Production Clerk_					Geologist					
Printed Name Title					1					
10-7-92	(8)	L7)559-3		Title		<del></del>				
Date		Telepho	MO.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.