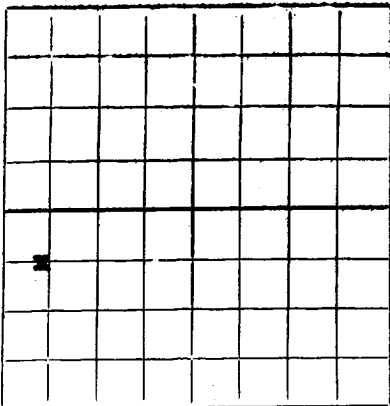




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Western Natural Gas Company
(Company or Operator)

Ridson "A"
(Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 26, T. 16-S, R. 35-E, NMPM.

Shes Bar-Devonian Pool, Lea County.

Well is 990 feet from West line and 1980 feet from South line of Section 26. If State Land the Oil and Gas Lease No. is

Drilling Commenced 1-23, 1957. Drilling was Completed 5-3, 1957.

Name of Drilling Contractor Love Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3967 GL. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 12512 to 12539 No. 4, from 12598 to 12630
No. 2, from 12554 to 12570 No. 5, from to
No. 3, from 12576 to 12590 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	484	New	325	Guide	-	-	Surface
9 5/8	364, 404	New	4915	Float	-	-	Intermediate
5 1/2	174, 204	New	12678	Float	-	See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	344	400	Pump & plug	-	-
12 1/4	9 5/8	4933	4200	Pump & plug	-	-
8 3/4	5 1/2	12675	850	Pump & plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No natural gauge. Perforated 5 1/2" casing 12512-39, 12554-70, 12576-90, 12598-630 and ran 12618' 2" tubing with packer at 12404. Treated with 5000 gals regular acid. Scrubbed well in.

Result of Production Stimulation Flowed 100 BG in 12 hours.

Depth Cleaned Out 12650'

F **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12675' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 5-9, 1957.

OIL WELL: The production during the first 24 hours was 360 barrels of liquid of which 100 % was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I. Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.....	<u>1977</u>			T. Devonian.....	<u>12,503</u>		
T. Salt.....				T. Silurian.....			
B. Salt.....				T. Montoya.....			
T. Yates.....	<u>3178</u>			T. Simpson.....			
T. 7 Rivers.....				T. McKee.....			
T. Queen.....				T. Ellenburger.....			
T. Grayburg.....				T. Gr. Wash.....			
T. San Andres.....	<u>4786</u>			T. Granite.....			
T. Glorieta.....	<u>6244</u>			T. Strawn	<u>11,118</u>		
T. Permian Clearfork.....	<u>6862</u>			T. Bend	<u>11,242</u>		
T. Tubbs.....	<u>7487</u>			T. Mississippian	<u>11,714</u>		
T. Abo.....	<u>8220</u>			T. Woodford	<u>12,347</u>		
T. Penn Wolfcamp.....	<u>9456</u>			T.			
T. Perm Canyon.....	<u>10,667</u>			T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1977	1977	Sand & shale				
1977	4400	2423	Sand, shale, anhydrite				
4400	4940	540	Dolomite, shale, sand				
4940	8220	3280	Dolomite w/traces of shale & chert				
8220	8810	590	Dolomite & shale				
8810	9420	610	Dolomite & limestone				
9420	9910	490	Limestone				
9910	10500	590	Limestone, shale & chert				
10500	11240	740	Limestone & shale				
11240	11570	330	Sandstone, limestone & shale				
11570	12350	780	Limestone & shale				
12350	12510	160	Black shale				
12510	12675	165	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....WESTERN NATURAL GAS COMPANY.....Address.....823 Midland Tower, Midland, Texas.....
Name.....John S. Thomas.....Position or Title.....Office Manager.....
Date.....May 14, 1957.....(Date)