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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9970</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Plugged and abandoned</b>	7. Unit Agreement Name ---
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Hobbs "D"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>17</b> TOWNSHIP <b>16S</b> RANGE <b>35E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wolfcamp Undesignated Townsend /</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4041' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up casing pullers 6-8-71.
- Set cast iron bridge plug at 10,002'; dumped 2 sacks cement on top, filling to 9987'.
- Loaded hole with 200 bbls. 10# mud.
- Shot 5-1/2" OD casing off at 6014' and pulled.
- Spotted cement plugs as follows:

6070' - 5970', 50 sacks (across stub of 5-1/2" OD casing)

4665' - 4565', 50 sacks

10' - Surface, 15 sacks

Welded plate on casing.

(All intervals not cemented were filled with 10# mud.)

- Installed 4" pipe as dry hole marker and well abandoned June 12, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE Dist. Adm. Coordinator DATE June 15, 1971

APPROVED BY John W. Runyan TITLE Geologist DATE AUG 6 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 17 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.