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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9970	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporarily Abandoned Well		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Hobbs "D"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C , 2310 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 17 TOWNSHIP 16S RANGE 35E N.M.P.M. Undesignated Townsend Wolfcamp		10. Field and Pool, or Wildcat
15. Elevation (Show whether DE, RT, CR, etc.)		11. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

In January 1969, the Eidson Pennsylvanian Formation was plugged off and an attempt to recomplate in the Townsend Wolfcamp was unsuccessful. The well has been temporarily abandoned since that time. As it is considered to have no deeper prospects, we propose plugging the well as follows:

- 1) Load hole with 10# mud.
- 2) Set cast iron bridge plug at 10,000' and spot 2 sacks cement on top.
- 3) Shoot 5-1/2" OD casing at approximately 6500' and pull.
- 4) Spot cement plugs as follows:

25 sacks cement (50' plug) in top of 5-1/2" casing stub at approximately 6500'.

25 sacks across top Glorieta at 6201'.

25 sacks across base of 8-5/8" casing at 4653'.

10 sacks in top of 8-5/8" casing and cellar.

- 5) Set marker.

(NOTE: All intervals not cemented will be filled with 10# mud.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>(Signed) J. R. Avent</u>	TITLE <u>Dist. Adm. Coordinator</u>	DATE <u>May 13, 1971</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 17 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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MAY 1 1971

OIL CONSERVATION COM.
HOBBBS, N.