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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-9970</b>

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator <b>Skelly Oil Company</b></p> <p>3. Address of Operator <b>P. O. Box 730 - Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>C</b> <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>330</b> FEET FROM THE <b>North</b> LINE, SECTION <b>17</b> TOWNSHIP <b>16S</b> RANGE <b>35E</b> NMPM.</p>	<p>7. Unit Agreement Name - - -</p> <p>8. Farm or Lease Name <b>Hobbs "D"</b></p> <p>9. Well No. <b>1</b></p> <p>10. Field and Pool, or Wildcat <b>Undesignated Townsend Wolfcamp</b></p> <p>12. County <b>Lea</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>4041' DF</b></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plugback</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

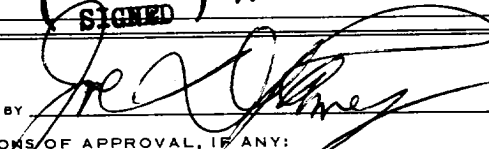
A Form C-101 was filed 1-8-69 to plug off the Eidson Pennsylvanian and recompleate in the Undesignated Townsend Wolfcamp.

The following work was done:

- 1) Moved in and rigged up workover rig 1-16-69
- 2) Pulled rods and tubing; set bridge plug at 10,630'.
- 3) Dumped 1 sack cement on top of plug, filling back to 10,622'
- 4) Perforated 5-1/2" OD casing with one shot per interval: 10,344; 10,362; 10,404; 10,537; 10,556; 10,577; 10,593; 10,603; and 10,616; total 9 shots.
- 5) Ran 2-7/8"OD tubing with Halliburton "RTTS" Packer Set at 10,230'.
- 6) Treated down tubing into perforations 10,344-616 with 7500 gals. 28% acid, 7500 gals. 3% Acid and 15 ball sealers in 3 stages.
- 7) Pulled tubing and packer.
- 8) Ran 332 Jts. (10,399') of 2-3/8"OD tubing with seating nipple at 10,346' and perforations 10,347-50'. Ran rods with pump set at 10,346'. Tested well. Did not recover all load water before well quit.pumping fluid.

We were unable to produce this well; we request permission to temporarily abandon it on 2-11-69 by shutting it in and holding it for further study in deeper zones.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(ORIGINAL SIGNED)</b> <b>V. E. Fletcher</b>	TITLE <b>District Production Manager</b>	DATE <b>2-11-69</b>
APPROVED BY 	TITLE <b>(Signature)</b>	DATE <b>FEB 14 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		

