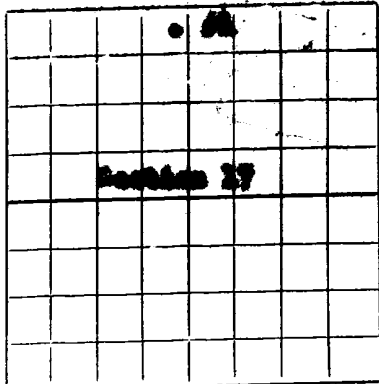


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DEC 11 PM 1:47

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Stelly Oil Company

(Company or Operator)

Stelly Oil

(Lease)

Well No. 1, in 1/4 of 1/4 of Sec. 17, T. 34S, R. 20E, NMPM.

Midway-Pennsylvanian

Pool, 1st

County.

Well is 2300 feet from West line and 300 feet from North line

of Section 17. If State Land the Oil and Gas Lease No. is 8-9770

Drilling Commenced Sept. 6, 1956 Drilling was Completed Dec. 2, 1956

Name of Drilling Contractor Noble Drilling Company

Address Noble, New Mexico

Elevation above level of Top of Tubing Head 4000' S.F. The information given is to be kept confidential until 1956

OIL SANDS OR ZONES

No. 1, from 10,576' to 10,676' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	44.00	New	300'	Flare			Surface
9-5/8"	26	New	440'	Flare			Inter.
5-1/2"	17	New	10,600'	Flare		10,615-10,676'	Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	11-7/8"	200'	200	Ballston		
11"	9-5/8"	440'	170	"		
7-7/8"	5-1/2"	10,600'	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Added casing perforations 10,615-10,676' with 1000 gal. acid mud acid by Howell.

Well flowed all time. oil is 17 hours thru 30/60 & 35/40 valves.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 10,000' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7 17, 19 30

OIL WELL: The production during the first 24 hours was 511 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 40.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1815	T. Devonian	T. Ojo Alamo	
T. Salt. 1905	T. Silurian	T. Kirtland-Fruitland	
B. Salt. 2037	T. Montoya	T. Farmington	
T. Yates. 2090	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers. 2099	T. McKee	T. Menefee	
T. Queen. 4293	T. Ellenburger	T. Point Lookout	
T. Grayburg. 4547	T. Gr. Wash.	T. Mancos	
T. San Andres. 6203	T. Granite	T. Dakota	
T. Drinkard. 6760	T.	T. Morrison	
T. Tubbs. 7363	T.	T. Penn.	
T. Abo. 10,436	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1815	1905	110	anhy.				
1905	2037	910	anhy.				
2037	2090	104	anhy.				
2090	2099	203	anhy.				
2099	4293	593	anhy.				
4293	4547	426	anhy.				
4547	6203	1656	anhy.				
6203	6760	557	anhy.				
6760	7363	603	anhy.				
7363	10,436	742	anhy.				
10,436	10,642	206	anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Name Address Position or Title (Date)

DRILL STEM TEST - ROBES "D" WELL NO. 1

DRILL STEM TEST NO. 1 - 10.561-10.676'
5/8" & 1" TMS, 5/8" MHC. Tool open 5 hours, gas to surface in 5 minutes,
mud in 20 minutes, oil to tank in 30 minutes, flowing as follows:

First 30 minutes - 30 bbls. oil shakeout 2% mud.
Next hour - 35.10 bbls. oil shakeout 1% mud.
Next hour - 29.70 bbls. oil shakeout 2/10 of 1% mud.
Next hour - 38.60 bbls. oil shakeout 1/10 of 1% mud.
Next hour - 32.40 bbls. oil shakeout 1/10 of 1% mud.
A total of 165.80 bbls. oil in 4 1/2 hours, an average of 36.84 bbls. an hour.
Reversed out of 3-1/2" OD drill pipe 13 bbls. oil, no show of water. D.P. pressure
behind surface chokes gradually increased from 180 to 200#. Gas tested at rate of
906 MCF/day. IFP 1340#, FFP 1625#, H.P. in 5215#, out 5125#, 20 minute buildup
2095#.