	۴ <u>ه</u> ۰	NEW MEXIC						(Rev 3-5	5)
	: • •••	MISCELL						$\sum_{i=1}^{n} \frac{1}{i} \sum_{i=1}^{n} \frac{1}{i} \sum_{i$	
		Submit to appropria	ate District	Office as	oer Comr	nission Rul	e 1106)		
lame of Compan				Addres					
	Mid-West Dr	lg. Mud Co.,		nit Letter			gton, New	Range	
Lease	Kidson "B"		3	0	26	16		35	·····
Date Work Perfor	rmed 2/59	Pool Shoe-Bar-				County Le	8		
	-,	· ·	REPORT O	F: (Check	appropria				
Beginning	Drilling Operation	ns 🔂 Casi	ing Test and			Other (E:	cplain):		
Plugging			edial Work	5-1/2					
etailed account	t of work done, na	ature and quantity of	f materials us	ed, and res	ults obtai	ined.			
Re-entry of	P&A well-								
7-9/24 5-70	drilled ou	t to 11,114"	PR 10:201	+					
• ••		•			_	-	_		
Ran and set	t 10,200° of	15.5 & 17#	J-55 and	N-80 5-1	1/2 ⁿ ci	Bg ₩/200	sx 2% gel		
lested w/60)0# pressure	, tested OK							
-	-	-	•						
Perf: 10,1 0	00-10,106; 1	0,109-10,116.	5 w/4 JSP	F					
Acidized w/	/10,500 gal	acid							
Wissenad by			Position			Company			
Witnessed by			Position			Company			
Witnessed by		FILL IN BEL	OW FOR RE		ORK RE		1L.Y		
	[T.D.	FILL IN BEL	OW FOR RE Origin	MEDIAL V AL WELL 1	ORK RE	EPORTS ON			
D F Elev.	T D		OW FOR RE	AL WELL 1	ORK RE	Producing	Interval ~	Completion Date 9 /13/54	
D F Elev. 3961. GL	OT	FILL IN BEL D 12,865 Tubing Depth	OW FOR RE Origin	AL WELL 1	ORK RE	Producing		Completion Date 9 /13/54	
D F Elev. 3961. GL Tubing Diameter	r r	D 12.865	OW FOR RE Origin	AL WELL 1	ORK RE	Producing	Interval ~	Completion Date 9 /13/54	
D F Elev.	r r	D 12.865	OW FOR RE Origin	AL WELL 1	ORK RE	Producing	Interval ~	Completion Date 9 /13/54	
D F Elev. 3964 GL Tubing Diameter Perforated Inter	r val(s)	D 12.865	OW FOR RE Origin	AL WELL 1 10,20 Oil Stri	ORK RE	Producing	Interval ~	Completion Date 9 /13/54	
D F Elev. 3964 GL Tubing Diameter Perforated Inter	r val(s)	D 12.865	OW FOR RE ORIGIN PBTD	AL WELL 1 10,20 Oil Stri	ATA	Producing	Interval ~	Completion Date 9 /13/54	
D F Elev. 3964 GL Tubing Diameter Perforated Inter Open Hole Inter	r val(s) val	D 12,865 Tubing Depth Oil Production	OW FOR RE ORIGIN PBTD RESULTS	AL WELL 1 10,20 Oil Stri Production	IORK RE DATA ng Diame ing Forma KOVER	Producing eter	Interval Oil Strin G O R	Completion Data 9/13/54 g Depth Gas Well P	otenti
D F Elev. 3964 GL Tubing Diameter Perforated Inter Open Hole Inter Test	r val(s)	D 12,865 Tubing Depth	OW FOR RE ORIGIN PBTD RESULTS	AL WELL 1 10,20 Oil Stri Product S OF WOR	IORK RE DATA ng Diame ing Forma KOVER	Producing Producing	Interval Oil Strin	Completion Data 9/13/54 g Depth Gas Well P	otenti
D F Elev. 3964 GL Tubing Diameter Perforated Inter Open Hole Inter	r val(s) val	D 12,865 Tubing Depth Oil Production	OW FOR RE ORIGIN PBTD RESULTS	AL WELL 1 10,20 Oil Stri Production	IORK RE DATA ng Diame ing Forma KOVER	Producing eter	Interval Oil Strin G O R	Completion Data 9/13/54 g Depth Gas Well P	otenti
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D F Elev. 3964 GL Tubing Diameter Perforated Inter Open Hole Inter Test Before Workover	r val(s) val	D 12,865 Tubing Depth Oil Production	OW FOR RE ORIGIN PBTD RESULTS Gas Pro	AL WELL 1 10,20 Oil Stri Produc S OF WOR oduction F P D	ATA ATA Ing Diame Ing Forma KOVER Water H	Producing eter	Interval Oil Strin G O R Cubic feet/l	Completion Data 9/13/54 g Depth Bbl Gas Well P MCFP	otenti D
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D F Elev. 3964 GL Tubing Diameter Perforated Inter Open Hole Inter Test Before Workover After Workover Approved by	r val(s) val Date of Test	D 12,865 Tubing Depth Oil Production B P D	OW FOR RE ORIGIN PBTD PBTD RESULTS Gas Pro- MC	AL WELL 1 10,20 Oil Stri Produc S OF WOR oduction F P D I her to th Name	NORK RE DATA ng Diame ing Forma KOVER Water H E eby certi e best of Data Pres:	Producing Producing eter ation(s) Production B P D fy that the in my knowled	Interval Oil Strin GOR Cubic feet/l formation give	Completion Data 9/13/54 g Depth Bbl Gas Well P MCFP	otenti D

NEW ! KICO OIL CONSERVATION COMM 'ION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL COO

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval iser additional Instructions in Rules and Regula-tions of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

				Levington, New Vertico	April 24, 1959			
	(Place) Il conservation commission Anta fe, new mexico			(Date)				
Gentlemen:	:							
You a Mid	re hereby - Vient D	notified	that it is our	intention to commence the Drilling of a well to be know	n as			
MIT	lard Ri	daan *	9*	(Company or Operator) , Well No	in			
located	660	fe	(Lease)	South line	(Unit)			
	East			ine of Section	., R, NMPM.			
(GIVE LC	OCATION	FROM	SECTION L	INE)Pool,				
				If State Land the Oil and Gas Lease is No	Patented.			
				If patented land the owner is	98			
D	С	B	A	Address				
			<u> </u>	We propose to drill well with drilling equipment as follo	1975			
E	F	G	н					
				The status of plugging bond is				
L	К	J	I	Drilling Contractor				
<u> </u>								
м	N	2 0	P	We intend to complete this well in theReality				
				formation at an approximate depth of				
				tormation at an approximate depth of				

CASING PROG

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
*Re-entry 13-3/8	et 347", 9-5/8"	at 4500' and 8-	5/en from 3890-	100 already com	mted in hele
To mm*					
	6-1/m	11.60 J-55	sels to	8070'	
	4-2/20	11.60 H-80	to	10,610*) 200 ex

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

"Liner from A960-8070 then to 10,640", performete and acidime w/approx 5000 gal RA and 750 ml H64

Approved....., 19...... Except as follows:

OIL CONSERVATION COMMISSION B¢.

Sincerely yours,

	Mid-West Drilling Mud Co., Inc.
	(Company or Operator)
Βv	alle and
- ,	Agent

Position. Send Communications regarding well to Harold Bannals

Name

Address Box 937 L