

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-698
7. Lease Name or Unit Agreement Name Buffalo ARU State Com
8. Well No. 1
9. Pool name or Wildcat Townsend Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1945</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Unavailable	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-15-97 - Moved in and rigged up pulling unit. TIH with bit, scraper and tubing. Tagged PBTD at 13261'. Pickled tubing with 500 gallons 15% double inhibited iron control HCL acid. Flushed with 76 bbls. Reversed out 100 bbls. TOOH with tubing. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline.

10-16-97 - TIH with Halliburton TCP power perf system to perforate. Rigged up wireline. TTIH with 1-11/16" Gamma Ray tool for correlation. TOOH. Spaced out tubing. Nippled down BOP. Set packer. Nippled up 7-1/16" X 5000 tree. Flanged up. Tested annulus popoff to 3000 psi. Rigged up treesaver. Tested N2 lines. Pressured tubing to 8000 psi with N2. Guns fired - perforated 12895-12950' w/124 .45" holes (6 SPF - Morrow). Bled pressure off. Nippled down treesaver. Flowed to pit for 3 hours. Shut well in.

10-17-97 - Flowed down. Swabbed. Loaded tubing. Released packer. TOOH with TCP system. TIH with packer, on/off tool and 40 stands tubing. Shut well in.

10-18-97 - Finished TIH with tubing. Nippled down BOP and nippled up tree. Set packer at 12830' with 20000# compression. Flanged up wellhead. Swabbed tubing dry. Flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 4, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY CHIEF S. WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: