- Submit to Appropriate		SI	ate of New M	exico	boartm	ent			Form C-10 Revised 1-	
District Office	E	nergy, Minerals	and Natural R	esources L	zpauw					
Fee Lease - 5 copies	State Lease - 6 copies Fee Lease - 5 copies DISTRICTI OIL CONSERVATION DIVISION						LL API NO.		0.1	
DISTRICT I P.O. Box 1980, Hobbs, N	M 88240	JIL CONS	P.O. Box 20	88)-025-028	01	
		Santa Fe.	New Mexico	87504-2	088	5.	Indicate Ty	pe of Lease STAT	EX	FEE
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	041111,				6	State Oil &	Gas Lease No.		
DISTRICT III							'	VA-69	8	
1000 Rio Brazos Rd., Azt	sc, NM 87410						\overline{m}		777777	7///
	MPLETION OF	RECOMPLE	TION REPOR	IT AND L	UG	//	Lease Nam	e or Unit Agree	ment Name	111
1a. Type of Well: OIL WELL	GAS WELL	DRY	OTHER	<u></u>						
b. Type of Completion: NEW WORK WELL OVER			NIPP LESVR DOTHER	Re-er	ntry			alo ARU S	state C	om
2. Name of Operator						8.	Well No.	1		
YATES PETROLI	UM CORPORAT	'ION	(505)	748-147	1		Pool name	or Wildcat		
3. Address of Operator			10				То	wnsend Mo	orrow	
105 South 4th	St., Artesi	a, NM 882	10		··		10			
4. Well Location Unit Letter	<u>K_: 1980</u>	Feet From The	South	Lir	ne and	1945	Feet H	From The	West	
		Township	16S F	ange	35E	NMF	M	Lea		Co
Section 18	3 1. Date T.D. Reached		mpl. (Ready to P		13. Elev	ations (DF&	RKB, RT, C	R, elc.) 14	Elev. Casi	aghes
10. Date Spudded Re-entry 9-27-97	10-2-97		0-24-97	,	t	Jnavaila	able			. <u></u>
9-27-97 1 15. Total Depth	16. Plug Back	the second s	17. If Muhiple Co	mpl. How		Intervals Drilled By	Rotary Too	•	able Tools	
13647'		261'	Many Zones?				Pullin	g Unit		
19. Producing Interval(s),								20, Was Direct		NIAG
12895-1295	1' Morrow	1.							No	
							22. Was W	ell Cored		
21. Type Electric and Out CNL/GR & L	aterolog								No	
23.		CASING R	ECOBD (R	eport all	string	s set in w	vell)			
			TH SET	HOLE S	IZE	CEM	ENITING	RECORD	AMOU	וזאו
CASING SIZE	WEIGHT LB.		357'	17-	1/2"	In pla	ce			
8-5/8"	24# & 32#	it	4674'	11"		In pla	ce			
5-1/2"	17#		3293'	7-	7/8"	<u>1100 s</u>	<u>x</u>	······································		
<u> </u>	<u> </u>									
								UDINC DEC		
24.		LINER RECO	DRD			25		UBING REC		PACI
SIZE	тор	BOTTOM	SACKS CEM	<u>1 אד</u>	SCREEN		SIZE	12830		12
						2-	7/8"	12030		_14
					ACIE	SHOT I	FRACTIL	RE, CEMEN	T. SQUE	FZF
26. Perforation reco	ord (interval, size	, and number)			FPITI IN	IERVAL	AMO	UNT AND KIN	ID MATER	IAL U
12895-12950'	w/124 .45"	holes		12	895-1	2950'	Frac'	d (down t	ubing)	wi
				23	800 0	als Med	allion	3500 w/s	50 tons	35
				an	$\frac{3}{10}$ 350	00# 20-	40 Int	erprop		
	······		PRODUC	TION						
28.		Production Method	(Flowing, gas lift,	pumping - S	ise and ty	pe pump)			us (Prod. or	Shш
Date First Production	'		Flowing						IWOPLC	328 -
10-23-97	Hours Tested	Choke Size	Prod'a For	Oil - I	361.	Gas - M	CF	Water - Bbl.		/25 - 1
Date of Test	24	1/4"	Test Period			1630)			10
10-24-97 Flow Tubing Press.	Casing Pressure	Calculated 2	4- Oil - Bbl.	C	Gas - MCI	≓ Wa	ater - Bbl.	Oil Gra	vity - API -	Con
1100#	Packer	Hour Rate	1		1630)				
29. Disposition of Gas (enied, elc.)					Test	Witnessed By		
Ly, Disposition of Ual	ld when hook	un availah	1e				l	<u>Mike A</u>	llen	
Will be so. 30, List Attachments	Lu when hook	up availab								
								1.1	lief	<u> </u>
Long										
Logs	at the information.	shown on both si	des of this form	is true and	complete	to the best	of my kno	wiedze and ve	iiej <	.,
Logs 31. I hereby certify th	a) the information .	shown on both si		is true and	complete					10
Logs 31. I hereby certify th Signature	a) the information	shown on both si	Deterted	is true and sty Kle				ations Te		<u>12</u> ·

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
	T. Miss		T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
Т. Queen	T. Silurian	T. Point Lookout		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Ignacio Otzte	
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T	
T. Blinebry	T. Gr. Wash	T. Morrison	T	
Т. Тиbb	T. Delaware Sand	T. Todilto	Т	
T. Drinkard	T. Bone Springs	T. Entrada	T,	
Т. Аво	Т	T. Wingate	T	
T. Wolfcamp	T		T	
T. Penn	T		T	
T. Cisco (Bough C)	т		T	

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, from
No. 2, fromto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

NO. 1,	Irom	.10	leet
		.to	
No. 3,	from	.to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLE FOR LITHOLOGY & LOG TOPS				
			ſ				لر
•							