

NEVER TO BE FILLED OUT FOR OIL OR GAS PRODUCTION
EXCEPT FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL-G-103 and
Effective 1-1-65

ST. VALUE	
DATE	
TO OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Getty Oil Company
Address
P. O. Box 1351, Midland, Texas 79702
Reasons for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77

If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name Mexico "R" Well No. 2 Pool Name, including Formation Edison Penn Kind of Lease State Federal or Fee Lease No. B-9970
Location
Unit Letter B 660 Feet From The North Line and 1980' Feet From The East
Line of Section 18 Township 16S Range 35E, NMPM. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co. P. O. Box 1510 Midland Tex 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum P. O. Box 1589 Tulsa OK 74101
If well produces oil or liquids, give location of tanks. Unit B Sec. 18 Twp. 16S Rge. 35E Is gas actually connected? Yes When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.R.T.D.
Elevations (DE, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MMCF

GAS WELL
Actual Prod. Test-MMCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

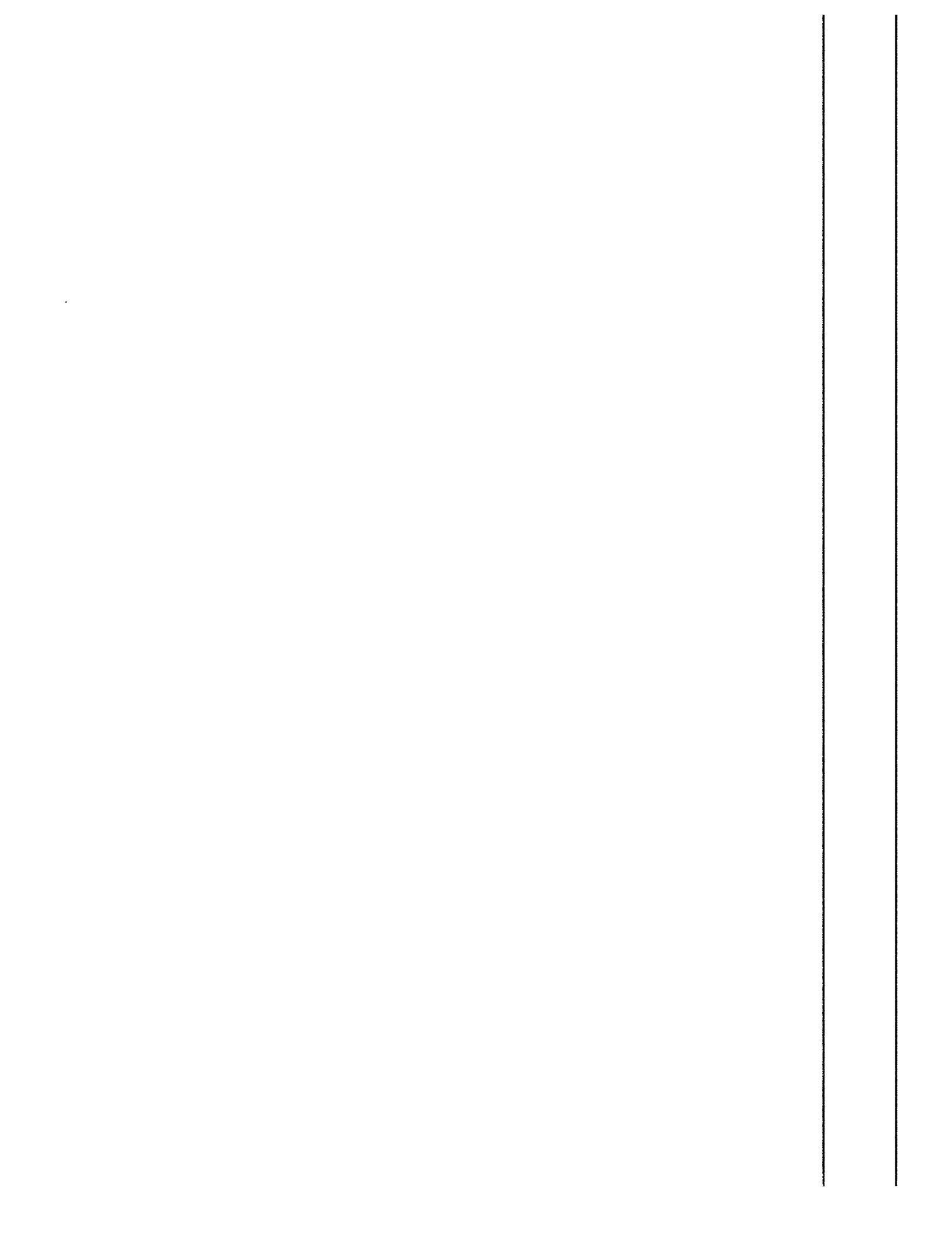
VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(SIGNED) LELAND FRANZ
District Production Manager
OIL CONSERVATION COMMISSION
APPROVED BY John Runyan
TITLE Coalgeat
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be considered.



LTR



Job separation sheet



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-9970	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name -----
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Mexico "R"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 21
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980' FEET FROM East THE 18 LINE, SECTION 16S TOWNSHIP 35E RANGE NMPM.		10. Field and Pool, or Wildcat Eidson Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4052' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Treated Eidson Penn Perfs. 10,645-10,660'. ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig March 24, 1976.
- Treated perfs. 10,645-10,660' with 3000 gals. acid. Flushed with 65 bbls. lease crude oil.
- Set 185 joints (5672') 2-7/8" OD tubing and 157 joints (4898') 2-3/8" OD tubing at 10,611'.
- Pump tested perfs. 10,645-10,660' for 9 days averaging 17 bbls. load oil and 29 bbls. load water per day.
- Returned well to producing status April 11, 1976, pumping Eidson Penn perfs. 10,645-10,660' for 21 bbls. oil and 21 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 4-14-76

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: