

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORDONSERVATION COM

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Depth Cleaned Out.....

AREA 640 ACRES LOCATE WELL CORRECTLY Skelly (il Company (Company or Operator)								
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REFARD OF DRILL-STEM AND SPECIAL TESTS

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it's	I her	eby swea	ır or affirm	that the inform	ation gi	ven herewith is a	. complete a	and corre	ct record o	f the well and all work done or	n it so far
as can be determined from available records.	_				- -	· · · · ·					
Hobbs, New Mexico June 22, 19							Hobbs	Menc.	Meocico	June 22,	1953
Company of Operator Skelly Oil Company Address Box 38 - Hobbe, New Mexico	Company of Operator Skelly 011 Company					Address Box 38 - Hobbe, New Mexico					
Name Position or Title Dist. Supt.	Name / K William						Position or Title Dist. Supt.				

Hobbs, New Mexico June 22, 1953

SEE FORM C-105 ATTACHED

MEXICO "R" LEASE WELL NO. 3 - Sec 18-168-35E, Lea County, New Mexico

OWNED & OPERATED BY SKELLY OIL COMPANY

1

REPORT OF DRILL STEM TEST

D.S.T. No. 1 - 10,519-10,6001:

5/8" bottom, 1" top chokes, 1260" water blanket, 32" drill pipe.

Tool open 4 hours with good blow of air immediately. Gas to surface in 48 minutes and continued as good strong blow, Ret. 20 MCF per day. No fluid to surface.

Reversed out 1260" water blanket, 3 Bbls. OMCH, Est. 15% oil, 22 Bbls. clean oil, and 2 Bbls. OMCH Est. 20% oil. Pulled drill pipe and recovered 120" of clean oil below circulating valve, no show of water. F.P. 540-1160#, H.P. in 5320, out 5310#.

30-Min. HHBU 3420#.

D.S.T. No. 2 - 10,600-10,736':

5/8" bottom, 1-5/8" top chokes, 1288' water blanket, 3½" drill pipe.

Tool open 4 hours, 25 Mins. with strong blow of air immediately. Water blanket to surface in 15 Mins., gas and clean oil to surface in 25 Mins. and flow 281.80 Bbls. eil in 4 hours. GOR 1185/1. Reversed 37 Bbls. oil out of drill pipe. No show of water on tep of tool. H.P. in 5335#, H.P. imxi32# out 5315#, IFP 1090#, FPP 3005#, 30-Min. BHBU 3845#.

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