E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:         Skelly 01 Company       Marcice "R"       Well No3., in HE	Pool
Company or Operator)       (Lease)         Company or Operator)       T.         Sec.       18         County. Date Spudded.       April. 11.         April. 11.       1.953, Date Completed.         J       Please indicate location:         Image: Sec.       18         Sec.       18         Casing Perforations:       10,696!         Prod. Form. Pannaylyran         Casing Perforations:       10,696!         Natural Prod. Test.       Non.         Matural Prod. Test.       Non.         Matural Prod. Test.       Non.         Size       Feet         Sax       Gas Well Potential.         3-3/8*       339         51*       10,723         10,723       950         Transporter taking Oil or Gas:       Taxaas-New Maxico         Pipe Line. Co.	Pool
Lea       County. Date Spudded.       April 11, 12, 1953, Date Completed.       June 19, 1         Please indicate location:       Image: Sec. 18       Elevation.       4057 * DF       Total Depth.       10,736 *       , P.B.       -         Sec. 18       Casing Perforations:       10,696 *       -       10,722 *       104 Shots         Depth to Casing shoe of Prod. String.       -       -       -       -       -         60*       PHL & 1939 *       PHL       Test after acid or shot.       1469       -       -         Casing and Cementing Record       Size       Feet       Sax       -       -       -       -       -       -         3-3/8*       339       354       -	.953
Please indicate location:         #3         #3         Based on         See. 18         Casing Perforations: 10,696!         Prod. Form. Pannaylyram         Casing Perforations: 10,696!         Natural Prod. Test.         Natural Prod. Test.         None         based on         Size         Feet         Sax         3-3/8*         339         354         9-5/8*         4653         2750         Date first oil run to tanks or gas to Transmission system:         June 14, 1953         Transporter taking Oil or Gas:	ian
#3       Elevation 4057' DF       Total Depth       10,736'       P.B.         Top oil/gas pay	<b>ian</b>
73       Top oil/gas pay10,696!       Prod. Form. Pannaylyram         Sec. 18       Casing Perforations: 10,696!       Prod. Form. Pannaylyram         Casing Perforations: 10,696!       10,722!       104 Shots         Depth to Casing shoe of Prod. String.       Interpret to Casing shoe of Prod. String.       Interpret to Casing shoe of Prod. String.         60! FNL & 1939! Ful.       Test after acid or shot.       1469.         Casing and Cementing Record       Size       Feet         Size       Feet       Sax         3-3/8*       339       354.         9-5/8*       4653       2750         52*       10,723       950         Transporter taking Oil or Gas:       Textas-New. Maxico. Pipe Line. Co.	<b>ian</b>
Sec. 18       Top oil/gas pay10,696!       Prod. Form. Pannaylyan         Casing Perforations: 10,696! - 10,722!       104 Shots         Depth to Casing shoe of Prod. String.	
Sec. 18       Casing Perforations: 10,696' - 10,722' 104 Shots         Depth to Casing shoe of Prod. String.       Depth to Casing shoe of Prod. String.         Natural Prod. Test.       None         based on.       bbls. Oil in.         Gasing and Cementing Record       Test after acid or shot.         Size       Feet         Sax       Based on	
Depth to Casing shoe of Prod. String	or
Natural Prod. TestNone   50' FNL & 1939! FNL   Casing and Cementing Record   Size   Feet   Sax   3-3/8*   339   354   2-5/8*   4653   2750   Date first oil run to tanks or gas to Transmission system:June. 14, 1953   Transporter taking Oil or Gas:Texas-New Mexico. Pipe Line. Co.	
based on	
60' PNL & 1939' FwL       Test after acid or shot	BOPD
60' PNL & 1939' FwL       Test after acid or shot	Mins.
Casing and Cementing Record         Size       Feet         Sax       Based on795.71         Based on795.71       bbls. Oil in13         Hrs.       No.         Gas Well Potential	<b>D</b> ODD
Size       Feet       Sax       Based on 795.71       bbls. Oil in 13       Hrs.       No.         3-3/8"       339       354       Gas Well Potential.	
3-3/8"       339       354         9-5/8"       4653       2750         51"       10,723       950         Transporter taking Oil or Gas:Texas-New Mexico Pipe Line Co.	Mins.
3-5/8*       4653       2750         51*       10,723       950         Transporter taking Oil or Gas:Texas-New Mexico Pipe Line Co.	
2-5/8*       4653       2750         52**       10,723       950         Transporter taking Oil or Gas:Texas-New Mexico. Pipe Line Co.	
Transporter taking Oil or Gas:Texas-New Mexico. Pipe Line Co.	
Transporter taking Oil or Gas:Texas-New Mexico. Pipe Line Co.	
arks:	•••
arks :	
I hereby certify that the information given above is true and complete to the best of my knowledge. oved	
(Company or Operator)	
OIL CONSERVATION COMMISSION By:	
OIL CONSERVATION COMMISSION By:	••••
Title Dist. Supt. Send Communications regarding well to:	

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