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			N	EW MEXICO		ERVATION CO	MMISSION	
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		-+	Mail to Distric later than twen	t Office, Off Co ty days after cor	npletion of well	nmission, to which . Follow instructio	ns in Rules and	Regulations
	EA 640 ACRES		of the Commiss	ion. Submit in Ç	QUINTUPLICA	TE.		
LOCATE	WELL CORRECT							
Ske	ily Oil Ce	any or Operator)			Xe	(Lease)	•	
kell No 👗			f. IV 1/4	of Sec	Т	165 , R	355	, NMPM.
						feet from		
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ame of Drillin	ng Contractor	Midland.	Terre			ì		
ddress		Midland,	10/41					
		of Tubing Head			The inf	ormation given is	to be kept conf	idential until
		, 19						
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			OIL	SANDS OR ZO				
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MUDDING	AND	CEMENTING	RECORD
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Float

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46671

10,7411

9-3/8*

5-1/2"

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36 & 40#

17 4 20#

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Nex

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
18"	13-3/8"	3541	354	Halliburton		
12-1/4"	9-5/8#	46821	2750	1		
7-7/8*	9-1/2"	10,7551	600	1		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Asidis of thre 5-1/2" QD casing perforations 10,727-10,739' with 1500 Gals. asid.

Result of Production Stimulation After acid treatment well flowed 10 Hrs. 91.07 Bbls. ell thre 30/64" and 35/64" chokes. No test taken prior to said treatment.

......Depth Cleaned Out.....

10,727-10,739'

DALTO Salt

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Production

I	f drill-si	tem or a		D OF DRILL-STEM M TEST SEE SH Eviation surveys were				ate sheet and attach hereto	
-				TOOLS		init repo	it on separ	at sheet and attach hereto	•
tary tools w	ere used	d from	. Ot feet	10.755	feet ar	d from		feet to	
								feet to	i i
		Cent	r.	PRODUC	JIION				•
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L WELL:	The p	roductio	n during the first 24 l	nours was 220.08		ba	rels of liq	uid of which	
	was o	il;	% was	emulsion;	····	.% wate	r; and	% was see	liment. A.P
	Gravit	ty	40 Deg.						-
S WELL:	The P		n during the first 0.1.1	· · · · · · · · · · · · · · · · · · ·		ACE			1
5 WELL.					f	м.с.г. р	lus		barrels
	liquid	Hydroca	arbon. Shut in Pressur	lbs.					
ngth of Ti	ne Shut	in							
PLEASE	INDIC	ATE B	ELOW FORMATIO	N TOPS (IN CONF	ORMAN	CE WIT	H GEOGE	APHICAL SECTION O	F STATE):
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Salt		1870		C. Silurian			T.	Kirtland-Fruitland	
				C. Montoya			T.	Farmington	
				C. Simpson					1
				F. McKee F. Ellenburger				Menefee Point Lookout	į
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator						
Name	<u></u>	for tourgete				
	ĺ					

Hobbs,	.Xev.	Maxies		Sept.	8, 1953
Address	XX.	Bex 38	- Hobbs,	New Mex	(Date)

1

Hobbs, New Mex 100 Sept. 8, 1953

SKE FORM C-105 ATTACHED

MEXICO "R" LEASE WELL NO. 4 - Owned & Operated By Skelly Oil Company

LOCATED IN THE NW/4 NW/4 SECTION 18-163-35E, LEA COUNTY, NEW MEXICO

REPORT OF DRILL STEN TEST

D.S.T. No. 1 - 10.600-10.629': 1" top, 1" bettom chokes, 32" drill pipe, 1500' water blanket. Tool open 4 hours with very slight blow of air that died within one minute. No gas or fluid to surface. Pulled drill pipe and recovered 1500' water blanket and 30' of drilling mud. No shows of oil, gas or water. H.P. in and out 5200#, F.P. initial and final 750#. 20-Min buildup 850#.

D.S.T. No. 2 - 10,700-10,7401;

1" top, 1" bottom chokes, 32" drill pipe, 1422! water blanket.

Tool open 6 hours with good blow of air. Gas to surface in 48 Mins. and continued as good blow throughout remainder of test. No fluid to surface. Reversed out water blanket, 2 Bbls. OAGCM Est. 5% oil, and 10 Bbls. of clean eil. Pulled drill pipe and recovered 30' clean oil below T&C valve. No show of water. H.P. in & out 5060#, FP 715-1150#. 20-Min. buildup 3560#.

D.S.T. No. 3 - 10.700-10.755':

1" top, 1" bottom obskes, 34" drill pipe, 1390' water blanket.

Tool open 6 hours with strong blow of air immediately. Gas to surface in 50 Mins. and continued as strong blow during remainder of test. No fluid to surface. Pulled drill pipe and recovered water blanket, 340' of OMGCH Est. 40% oil, and 1900' of clean oil. No show of water. API Corrected Gravity 40.5 Deg. H.P. in 5100#. out 5015#, ITP 605#, TTP 1016#. 20-Min buildup 3590#.

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