Form C-104	is to be sub	mitted in	by the operator before an initial allowable will be assigned to any completed of or Gas of QUADRUPLICATE to the same District Office to which from C-101 was sent. The all	vijili Grv
able will be month of c	e assigned eff completion o	fective 7:0 or recomple	0 A.M. on date of completion or recompletion, provided this four is falled during the etion. The completion date shall be that date in the case of an of Octly ben of is denve reported on 15.025 psia at 60° Fahrenheit.	ı d aı
into the sto	ck tanks. Ga	s must be i	(Place) (Date)	3
			ING AN ALLOWABLE FOR A WELL KNOWN AS:	
	Oil Company or Op		Mexice #R# (Lease) Well No. 4, in	1⁄4
			T. 165 R. 35E NMPM., Eidson Pennsylvanian	Poo
(Unit	,		County. Date Spudded July 2, 1953, Date Completed Sept. 6, 1953	
	se indicate l			•••••
Flea				
•			Elevation	•••••
			Top oil/gas pay. 10,727' Prod. Form. Pennsylvanian	
	500. 18		Casing Perforations: 10,727-10,739	0
			Depth to Casing shoe of Prod. String	••••
			– Natural Prod. TestBC	OPI
			based onbbls. Oil inN	lins
		1117	Test after acid or shot. 220.06)PI
640' Fill	. 2 000' 1			
Casing	and Cement	ing Record		lins
Casing Size	and Cement	ing Record Sax	Based on 91.07 bbls. Oil in 10 Hrs. N	
-		-	Based on 91.07 bbls. Oil in 10 Hrs. N Gas Well Potential	
Size	Feet 3381	Sax	Based on 91.07	
Size	Feet 338' 4667'	Sax 354 2750	Based on 91.07 bbls. Oil in 10 Hrs. N Gas Well Potential	
Size	Feet 3381	Sax 354	Based on 91.07	
Size 13-3/8* 9-5/8* 5-1/2*	Feet 338' 4667' 10,741'	Sax 354 2750 609	Based on 91.07 bbls. Oil in 10 Hrs. M Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	
Size 13-3/8* 9-5/8* 5-1/2*	Feet 338: 4667: 10,741: After 150	Sax 354 2750 600	Based on 91.07 bbls. Oil in 10 Hrs. N Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.	chu
Size 13-3/8* 9-5/8* 5-1/2* Remarks:	Feet 338' 4667' 10,741' After 150	Sax 354 2750 609 0 Gals.	Based on 91.07 bbls. Oil in 10 Hrs. N Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Nextlee Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bbls. eil thru 30/64" & 35/64"	ebu
Size 13-3/8* 9-5/8* 5-1/2* Remarks:	Feet 338: 4667: 10,741: After 150 7.	Sax 354 2750 609 0 Gels.	Based on 91.07 bbls. Oil in 10 Hrs. M Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bals. oil thru 30/64" & 35/64"	ebu
Size 13-3/8" 9-5/8" 5-1/2" Remarks: NOTE: It I here	Feet 338: 4667: 10,741: After 150 1.5 Feque by certify th	Sax 354 2759 609 0 Gals.	Based on 91.07 bbls. Oil in 10 Hrs. N Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bbls. eil three 30/64" & 35/64" at this well be given a Marginal Allowable of 40 DOPD. formation given above is true and complete to the best of my knowledge.	ebu
Size 13-3/8* 9-5/8* 5-1/2* Remarks: NOTE: It I here Approved	Feet 338: 4667: 10,741: 10,741: After 150 7/ 10 Fequa	Sax 354 2750 600 0 Gals. 0 Gals. 0 Sted the nat the info 8 1953	Based on 91.07 bbls. Oil in 10 Hrs. M Gas Well Potential. Size choke in inches 30/64* & 35/64* Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bbls. eil thre 30/64* & 35/64* acid well flowed 10 Hrs. 91.07 Bbls. eil thre 30/64* & 35/64* ormation given above is true and complete to the best of my knowledge. 	ebu
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Size 13-3/8* 9-5/8* 5-1/2* Remarks: NOTE: It I here Approved	Feet 338' 4667' 10,741' 10,741' After 150 7/ 19 Fogue by certify th SEP IL CONSEI	Sax 354 2759 609 0 Gels. 0 Gels. 0 Sted the at the info 8 1953 RVATION	Based on 91.07 bbls. Oil in 10 Hrs. M Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Nextles Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bbls. oil thru 30/64" & 35/64" at this well be given a Marginel Allevable of 40 DSPD. formation given above is true and complete to the best of my knowledge. 3. 19. Skelly Oil Company or Operator) N COMMISSION By: (Signature)	ebu
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Size 13-3/8" 9-5/8" 5-1/2" Remarks: NOTE: It I here Approved OI By:	Feet 338' 4667' 10,741' 10,741' After 150 7/ 19 Fogue by certify th SEP IL CONSEI	Sax 354 2750 600 10 Gals. 10 G	Based on 91.07 bbls. Oil in 10 Hrs. M Gas Well Potential. Size choke in inches 30/64" & 35/64" Date first oil run to tanks or gas to Transmission system: Sept. 5, 1953 Transporter taking Oil or Gas: Texas-New Nextles Pipe Line Co. acid well flowed 10 Hrs. 91.07 Bbls. oil thru 30/64" & 35/64" at this well be given a Marginel Allevable of 40 DSPD. formation given above is true and complete to the best of my knowledge. 3. 19. Skelly Oil Company or Operator) N COMMISSION By: (Signature)	eh

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