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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
b. TYPE OF COMPLETION	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Re-Entry & Plug Back	

7. Unit Agreement Name
8. Farm or Lease Name
Eidson Ranch
9. Well No.
#1

2. Name of Operator	
Remuda Oil & Gas Company	
3. Address of Operator	
150 Mid-America Bldg., Midland, Texas	
4. Location of Well	

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER <u>E</u>	LOCATED <u>990</u>	FEET FROM THE <u>West</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>North</u>	LINE OF SEC. <u>26</u>	TWP. <u>16-S</u>	RGE. <u>35-E</u>	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-25-72	11-29-72	1-10-73	3966 Ground	3967
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
12,780	8,850		0-12,771	Cable Tools
				None

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
8724-8786 (ABO)		NO

26. Type Electric and Other Logs Run	27. Was Well Cored
ES, Microlog, Gamma Ray Nuutron, (Orig. Compl.)	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	328	17"	400 Sm. (Circ.)	None
9 5/8	36 & 40#	4920	12 1/4"	4920 sx.	None
5 1/2	17 & 20#	12780	7 7/8"	900 sx.	4572 Ft.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	8230
						PACKER SET
						None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8724, 8725, 8726, 8727, 8728, 8729, 8730, 8731, 8732, 8733, 8734, 8735, 8736, 8737, 8738, 8773, 8774, 8775, 8776, 8777, 8778, 8779, 8780, 8781, 8782, 8783, 8784, 8785, 8786 (29 - .56" Holes)		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		8724-8786	
		11,500 Gals. Acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
1-11-73		1 1/2" Rod Pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-1-73	24	2"		101	125	110	1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
Pump	0		101	125	110	33	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel & Vent	Lee Guillory

35. List of Attachments
C-109, C-104, C-103, Well Record, X-Section, Structure Map

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Lee Guillory</i>	Vice President	2-8-73

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy <u>1981</u>	T. Canyon <u>10,677</u>	T. Ojo Alamo _____	T. Penn. "B" _____		
T. Salt <u>2084</u>	T. Strawn <u>11,174</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____		
B. Salt <u>3106</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____		
T. Yates <u>3180</u>	T. Miss <u>11,808</u>	T. Cliff House _____	T. Leadville _____		
T. 7 Rivers <u>4044</u>	T. Devonian <u>12,673</u>	T. Menefee _____	T. Madison _____		
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____		
T. Grayburg <u>4788</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____		
T. San Andres <u>6254</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____		
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____		
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____		
T. Blinbry <u>7497</u>	T. Gr. Wash _____	T. Morrison _____	T. _____		
T. Tubb <u>XXXXXClearfork6877</u>	T. Granite _____	T. Todilto _____	T. _____		
T. Drinkard <u>8220</u>	T. Delaware Sand _____	T. Entrada _____	T. _____		
T. Abo <u>9512</u>	T. Bone Springs <u>11,301</u>	T. Wingate _____	T. _____		
T. Wolfcamp _____	T. <del>Bent</del> <u>Woodford 12,538</u>	T. Chinle _____	T. _____		
T. Penn. _____	T. _____	T. Permian _____	T. _____		
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____		

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1981	1981	Red Beds				
1981	2084	103	Anahydrate				
2084	3106	1022	Salt & Anhydrate				
3106	4788	1682	Sand, Anhy. & Shale				
4788	8220	3432	Dolomite				
8220	9512	1292	Dolomite & Shale				
9512	11301	1789	Lime, Shale & Chert				
11301	12538	1237	Lime, Sand & Shale				
12538	12678	140	Brown Shale				
12678	12780	102	Dolomite				