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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Remuda Oil &amp; Gas Company</b>	8. Farm or Lease Name <b>Eidson Ranch</b>
3. Address of Operator <b>150 Mid-America Bldg., Midland, Texas 79701</b>	9. Well No. <b>#1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>26</b> TOWNSHIP <b>16-S</b> RANGE <b>35=E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3966 Ground</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Re-Entry &amp; Completion</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WORK DONE AS FOLLOWS:

1. Rigged up well units, Inc. pulling unit and Star Tool reverse rig.
2. Installed well head & B.O.P. on 9 5/8" casing.
3. Drilled out cement plugs and cleaned out to 9200 feet.
4. Tested 9 5/8" and 5 1/2" casing to 1500 psi for 15 min. - held o.k.
5. Perforated at 9100 and 8200 feet with 3 holes at each interval.
6. Set cast iron bridge plug at 9125 and cast iron cement retainer at 9080 feet.
7. Cemented behind 5 1/2" casing with 350 sacks.
8. Do cement and cleaned out to 9080 feet.
9. Ran bond log.
10. Perforated at 8974-75 feet and set C. I. cement retainer at 8920 feet.
11. Squeeze Cmt'd. thru perfs. 8974-75 feet with 50 sacks.
12. Ran bond log.
13. Perforated at 8860 and at 8645 feet with 3 holes at each interval.
14. Set C.I. Cement retainer at 8850 feet.
15. Recemented behind 5 1/2" casing with 150 sacks.
16. Drilled out to 8850 feet. (P.B.T.D.)
17. Ran Cement bond log.
18. Made production perfs. at 8724 - 8786 feet.
19. Acidized perfs. 8724 - 8786' with 11,500 gals.
20. Swab Tested.
21. Put well on rod pump and started testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Vice-President DATE 2-8-73

APPROVED BY Joe D. Ramey Dist. I, Supv. TITLE \_\_\_\_\_ DATE FEB 10 1973

CONDITIONS OF APPROVAL, IF ANY: