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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Re-Enter SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Eidson Ranch	
2. Name of Operator Remuda Oil & Gas Company		9. Well No. 1	
3. Address of Operator 150 Mid-America Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER E LOCATED 990 FEET FROM THE West LINE AND 1950 FEET FROM THE North LINE OF SEC. 26 TWP. 16-S RGE. 35-E NMPM		12. County Lea	
19. Proposed Depth 9200		19A. Formation ABO	20. Rotary or C.T. Reverse Rig
21. Elevations (Show whether DF, RT, etc.) 3966 Ground	21A. Kind & Status Plug. Bond \$10,000 Blanket Plugging Bond	21B. Drilling Contractor Well Unit Inc.	22. Approx. Date Work will start November 25, 1972

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 "	13 3/8"	48#	328	400	Circ.
12 1/4"	9 5/8"	36 & 40#	4920	4200	Unknown
7 7/8"	5 1/2"	17 & 20#	12780	900	Unknown

PROPOSAL:

1. Install Well Head and BOP on 9 5/8" casing.
2. Drill out cement plugs and clean out to 9200 feet.
3. Test 9 5/8" and 5 1/2" casing to 1500 psi.
4. Make squeeze perforations at 9100 ft. and at 8200 ft. in 5 1/2" casing.
5. set cast iron bridge plug at 9125 ft. - set cement retainer at 9080 feet.
6. Cement through perfs. @ 9100 feet and behind 5 1/2" casing with 300 sacks.
7. Drill cement out of 5 1/2" casing.
8. Perforate ABO section at 8724 - 8786 feet.
9. Acidize ABO with 10,000 gals.
10. Put well on production.

(SEE ATTACHED)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frederick Albritton Title Agent Date Nov. 21, 1972

(This space for State Use)

APPROVED BY John A. Runyan TITLE _____ DATE Feb. 1, 1973

CONDITIONS OF APPROVAL, IF ANY: