HO. OF COPIES REC	EIVED	t	
DISTRIBUTION		1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

(Date)

	DISTRIBUTION			
	SANTA FE		CONSERVATION COMMISS	Form C-104
	FILE	KEWUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATUR	RAL GAS
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
I.	PRORATION OFFICE			
	Operator Romado Odl S Coo	C		
	Remuda Oil & Gas	Company		
	Address	Olds Madle-d many	W 0.3	
		Bldg., Midland, Texas 79		
	Reason(s) for filing (Check proper to New Well		Other (Please explain	
	New We!! Recompletion	Change in Transporter of:	Re-Entry	- New Pay Zone AS GAS MUST NOT BE
	Change in Ownership	OII Dry C	2/2 A 30 3 Co +	AD GAN BUST NOT BE
	change in Ownership	Casinghead Gas Cond	L	N EXCEPTION TO R-4070
	If change of ownership give name	New Lease	IS OBTAIN	AU TOURISTON TO RESULT
	and address of previous owner	new neuse	TO TO THE PARTY	ELL.
II.	DESCRIPTION OF WELL AN	D LFASE		
	Lease Name	Well No.: Pool Name, Including	Formation   Af   Kind of	Lease Lease No.
	Eidson Ranch	1 Wildcat 700	wasend-Abo State, I	Federal or Dec
	Location			Bee Bee
	Unit Letter E 19	Feet From The North L	Ine and 990 Feet	Woat
			me did r eet	From The West
	Line of Section 36	Township 16-S Range	35-E , NMPM,	<b>Lea</b> County
				Rea
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of C THE PERMIAN CORP			approved copy of this form is to be sent)
		-	HOUSTON, TEXAS	
	Name of Authorized Transporter of C	Casinghead Gas 🔀 💮 or Dry Gas 🚞	Address (Give address to which	approved copy of this form is to be sent)
		Unit Sec. Twp. Rge.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  E 26 16-S 35-E	Is gas actually connected?	When
			NO	<u> </u>
IV	If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	, give commingling order number	··
2 V .		Oil Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	$\mathbf{x}$	Reentry	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<b>X</b> P.B.T.D. <b>X</b>
	11-25-72	1-10-73	12,780	8,850
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3966 Ground	ABO	87 <b>2</b> 4	8,250
	Perforations	1		Depth Casing Shoe
ı	8724 - 8738 (15 h	oles) 8773-8786 (14	¦ holes)	12,778
i		, , , , , , , , , , , , , , , , , , , ,		
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	17"	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8"	D CEMENTING RECORD DEPTH SET 328	
	17" 12 1/4"	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 9 5/8"	D CEMENTING RECORD DEPTH SET 328 4920	\$ACKS CEMENT 400 (Circ.) 4920
	17" 12 1/4" 7 7/8"	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 9 5/8" 5 1/2"	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780	400 (Circ.)
	17" 12 1/4" 7 7/8" 5" Casing I.D.	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"	D CEMENTING RECORD DEPTH SET 328 4920	400 (Circ.) 4920
	17" 12 1/4" 7 7/8" 5" Casing I.D. TEST DATA AND REQUEST I	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loa	400 (Circ.) 4920
	17" 12 1/4" 7 7/8" 5" Casing I.D. TEST DATA AND REQUEST IOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loaderth or be for full 24 hours)	490 (Circ.) 4920 900 d oil and must be equal to or exceed top allow-
	17" 12 1/4" 7 7/8" 5" Casing I.D. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, 8	490 (Circ.) 4920 900 d oil and must be equal to or exceed top allow-
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 1-11-73	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	400 (Circ.) 4920 900 d oil and must be equal to or exceed top allowas lift, etc.)
	17" 12 1/4" 7 7/8" 5" Casing I.D. TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, government)  Pump  Casing Pressure	400 (Circ.) 4920 900 d oil and must be equal to or exceed top allowas lift, etc.) Choke Size
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this de la	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	400 (Circ.) 4920 900 d oil and must be equal to or exceed top allowas lift, etc.)
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, general Pressure Atmos.	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbis.	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbis.	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbis.	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbis.  81	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.  70	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 2'' Gas-MCF 81
	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbis.  81	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.  70	4920 4920 900  d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size 2'' Gas-MCF 81
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VVI.	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73  Length of Test 24  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN Chereby certify that the rules and compission have been compiled above is true and complete to the compl	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  9 5/8"  5 1/2"  2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test  1  Tubing Pressure  TSTM  Oil-Bbls.  81  Length of Test  Tubing Pressure(Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.  70  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed if this is a request for swell, this form must be accomplying the second state of	4920 4920 900  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF 81  Choke Size  Choke Size  Choke Size  Choke Size  In compliance with RULE 1104.  Cliowable for a newly drilled or deepened mpanied by a tabulation of the deviation
VVI.	17" 12 1/4" 7 7/8" 5" Casing I.D.  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks 1-11-73  Length of Test 24  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 9 5/8" 5 1/2" 2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test 1 Tubing Pressure TSTM  Oil-Bbis. 81  Length of Test  Tubing Pressure(shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.  70  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed if this is a request for some well, this form must be accosted taken on the well in a	4920 900  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF 81  Choke Size  Choke Size  In compliance with RULE 1104.  Cliowable for a newly drilled or deepened mpanied by a tabulation of the deviation occordance with RULE 111.
VVI.	17" 12 1/4" 7 7/8" 5" Casing I.D. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks 1-11-73 Length of Test 24 Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Thereby certify that the rules and Commission have been complied above is true and complete to the Complex of	TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8" 9 5/8" 5 1/2" 2 7/8"  FOR ALLOWABLE (Test must be a able for this do  Date of Test 1 Tubing Pressure TSTM  Oil-Bbis. 81  Length of Test  Tubing Pressure(shut-in)  ICE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  328  4920  4572 - 12,780  8230  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, some pump)  Casing Pressure  Atmos.  Water-Bbls.  70  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER  APPROVED  BY  TITLE  This form is to be filed if this is a request for some well, this form must be accosted taken on the well in a	4920 900  doil and must be equal to or exceed top allowas lift, etc.)  Choke Size 211  Gas-MCF 81  Gravity of Condensate  Choke Size  RVATION COMMISSION  19  in compliance with RULE 1104.  Allowable for a newly drilled or deepened mpanied by a tabulation of the deviation coordance with RULE 111.  In must be filled out completely for allowable for all

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply