## NEW XICO OIL CONSERVATION COMMITTON Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				••••	Midland, Texas (Place)			October 20, 1961 (Date)		
WE AR	E HER	EBY RE	QUESTI	NG AN ALLOWA	BLE FOR	A WELL KN	OWN	AS:		(322)
West	rn Na	tural y or Ope	Gas Com	pany Eida	on "D"	, Well No	1	, in		. <mark>¼</mark>
				., T <b>16-8</b> , F	(Lease)	NMPM		Shoe Rer	Penn	<b>D</b>
VIII										
Les	*********	•••••		County. Date S	pudded	6-39-57	Date	Drilling Co	mpleted	19-12-57
P	lease in	dicate lo	cation:	Elevation	3766	Total	Depth_	12,780	PBTD	10,700
D	C	В	A	Top Oil/Gas Pay_	10,444	Name o	of Prod.	Form.	Penn.	
				PRODUCING INTERV	<u> </u>					
-		-	<del>                                     </del>	Perforations 16	.470-10.	484: 10,460	-10.4	70: 10.44	4-10.4	50
E	F	G.	H	Open Hole		Denth			Donth	
X				OIL WELL TEST -						
L	K	J	I		•••	bble of	<b>.</b>	10		Choke
M	N	0	P							qual to volume of Choke
						s,011,	_DDIS W	ater in <u>74</u>	_hrs,	min- Size
	<del> </del>	L		GAS WELL TEST -	. ambred.					
	<del></del>	<del></del>	<del></del>	- Natural Prod. Te:	st:	MCF/Da	y; Hour	s flowed	Choke	: Size
Tubing ,	Casing s	and Cemen	ting Recor	Method of Testing	g (pitot, ba	ck pressure, etc	.):			,
Size		Feet	Sax				-			flowed
			<u> </u>	Choke Size						
13 3	/8	310	400	-						
9 5	/8	1900	4200	Acid or Fracture	Treatment (C	Sive amounts of r	materia.	ls used, such	as acid,	water, oil, and
				sand): 500 ge	I BM &	Date first	nlar.	acid		
_5 1	/2 12	2766	900	Casing Press. 6100	Tubing Press <u>61</u>			10-7-6	1	
	4.			Oil Transporter_	Texas-	ler Mexico	Pipe_I	ine Comp	<u>Any</u>	
2 7	/8 10	500		Gas Transporter_	Warren	Petroleum (	Common	ation		
Remarks	<u> </u>	ncel !	hoe Bar	Devenien all						
		•••••					*********			*******************
		lhoe Be	r Penn	Ext.			********			**************************
I he	reby cer	rtify that	the info	rmation given abov	re is true at	nd complete to t	the best	of my know	dedge.	
Approved	•	•			19	WESTERN I	LATUR!		MPANY	
.pp.010		<i>~</i>	·····	••••••••••••	± ₩		(Co	mpany or Op	erator)	^
	OK C	ONSERV	ATION	COMMISSION		By: Nau	ر ب	noch	Jai	<u> </u>
	7/		71	9			-0	(Signature	)	
)y;	/	[]			******	Title Office				
MAI-	, ,	11.				Send	Comm	inications re	garding v	vell to:
Title	**********	<i>U</i>	-	*****************************	***********	NameWester	m. Nat	uralGas	Compan	<b>y</b>
									-	•
						Address823	- H14]	and Towe	r, Midl	and, Texas

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garage and carried an expense.