NEW MEXICO OIL CONSERVATION COMMISSION											FORM C-103 (Rev 3-55)		
		ME	SCELL	ANEOU	IS RI	EPOR	RTS OF	WELL	S				
		(Submit to	appro pria	te Distric	et Offi	ce as	per Com	mission R	ule 11	06)			
Name of Company	Wester	n Natural (Gas Cou	pany			823 MI	dland T		Midle	a d ,	Texas	
Lease	Lidson	" D "	₩c	11 No. 1	Unit	Letter	Section	Township		-8	Rang	e 35-E	
Date Work Perform 7-26 to 9-29		Pool	Shee	Bar Per	 00.	·····	1	County	T				
/				REPORT	0F: (Cbeck	appropria	te block)				alan kanangan di Kanangan di kana tahun kanganan, sa ka	
Beginning Drilling Operations Casing Test and Cement Job									Explain	a):			
Plugging	Back	work done, nature and quantity of materials used,					Perforating new sone						
maximum TP maximum TP on 10-7-61.	l hole w 5600 pa 6100 pa	ith oil and i at 0.5 Bl	i sp ott M. Ac M. Pu	ed 500 idized t well	gal: w/55	500 g	scid als re	down tul gular ad	bing, cid =	mexim		27 4850 psi, 27 6100 psi.	
Witnessed by W. B. Scott				Position Pet. Engineer				Company Western Natural Gas Company					
			N BELO				ORK RE	PORTS O				omparay	
	1					ELL D	ATA						
D F Elev.	. 1	D		PBTD)			Producing	3 Interv	al	Co	mpletion Date	
		Tubing De	Tubing Depth			Oil String Diame		ter	er Oil		il String Depth		
Perforated Interval	l(s)	1 1 g			ł				4			······································	
Open Hole Interval						Producing Formation(s)							
RESULTS OF							FWORKOVER						
Test	Date of Test		Oil Ptoduction BPD		Gas Productio MCFPD			roduction PD	n GOR Cubic feet/I		51	Gas Well Potential MCFPD	
Before Workover			<i></i>					,					
After Workover													
0		RVATION COM	AISSION			I here to the	by certify best of i	y that the in my knowled	nformat ge.	ion given :	abov	e is true and complete	
Approved by						Name Pare Noodward							
Title						Positio		ffice Ma	neee	t			
Date						Compa	пу	estern N			<u></u>		

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