	O OIL CONSEI LLANEOUS RE District Office	PORTS O	N WELL	S	,	ed 3-55)
COMPANY Western Maturel		82		5 37	er, Midland	Texas
LEASE <b>Eideon "D"</b> DATE WORK PERFORMED	WELL NO	1_UNIT		26 De Bar	T 16-S Devonian	R 35-K
This is a Report of: (Check Beginning Drilling ( Plugging		lock)	Resul Reme Other	dial V		sing Shut-off

Form C-103

Detailed account of work done, nature and quantity of materials used and results obtained.

Pumped in 500 gal breakdown acid and then loaded hole with lease oil. Fractured formation thru 5½" 17# N-80 casing perforations 12600-694, 12706-726 (4 jet shots per foot) with 5,000 gal refined frac oil, and 5,000# 20/40 send. Frac mixture consisted of 1# send per gal of refined oil. Maximum and minimum treating pressures were 7100 and 6600 psig respectively. Average injection rate for treating fluid was 2.8 BPM.

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FILL IN BELOW FOR REMEDIAL WC	RK REPORTS ONLY					
Original Well Data:	10(00					
DF Elev. 3982 TD 12780 PBD 12	12680- 1779 Prod. Int. 12706	-726 Compl Date	10-12-57			
Tbng. Dia 24 Tbng Depth 9173	Oil String Dia 🛛 👫	Oil String Dep	th 12780			
Perf Interval (s) 12680-694, 12706-72	6 (4 jet shots per foot					
<b>A  -</b>	ducing Formation (s)	Shoe Bar Devonian				
RESULTS OF WORKOVER:	BI	EFORE AF	TER			
Date of Test	8.	-22-58 11	-5-58			
Oil Production, bbls. per day	_9_	39	40			
Gas Production, Mcf per day			40			
Water Production, bbls. per day			•			
Gas-Oil Ratio, cu. ft. per bbl.		341	65			
			•			
Gas Well Potential, Mcf per day		• · · · · · · · · · · · · · · · · · · ·	•			
Witnessed by 0. L. Laird	Western He	Western Matural Gas Company				
		(Company) I hereby certify that the information given				
OIL CONSERVATION COMMISSIO		hat the information complete to the be				
$\bigcap ( \land )$	my knowledge.		50 01			
Name John a Runyan	Name	A Coff				
Title Geologis	Position Petroleum Engineer					
Date NOV 1.3 1950	Comment					