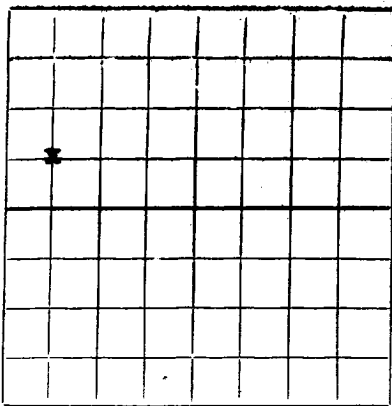




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

1957 OCT 25 PM 3:01
OFFICE OCC

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Natural Gas Company

Kidson "D"

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 26, T. 16-S, R. 35-E, NMPM.

Shoe Bar Devonian

Pool, Lee

County.

Well is 1980 feet from North line and 990 feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is -Drilling Commenced 6-30, 19 57. Drilling was Completed 10-12, 19 57Name of Drilling Contractor Parker Drilling CompanyAddress Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3966 G.L.. The information given is to be kept confidential until -, 19 -

OIL SANDS OR ZONES

No. 1, from 10,470 to 10,505 No. 4, from - to -No. 2, from 12,688 to 12,780 No. 5, from - to -No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.No. 2, from - to - feet.No. 3, from - to - feet.No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	310	Float	-	-	Surface
9 5/8	36-40#	New	4900	Float	-	-	Intermediate
5 1/2	17-20#	New	12766	Float	-	See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	13 3/8	328	400	Pump & Plug	-	-
12 1/4	9 5/8	4920	4200	Pump & Plug	-	-
7 7/8	5 1/2	12780	980	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 12680-694, 12706-726 w/4 jet shots per foot. Acidized with 5000 gals 15% regular acid. Maximum pressure 5600#, minimum pressure 3200#, average treating pressure 4200#, injection rate 2.7 BPM

Result of Production Stimulation -Depth Cleaned Out 12,779

1 ORDER OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12780 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**10-21-57**....., 19.....

OIL WELL: The production during the first 24 hours was.....**432**.....barrels of liquid of which.....**77.80**.....% was oil;**-**.....% was emulsion;**22.20**.....% water; and.....**-**.....% was sediment. A.P.I. Gravity.....**50° (corr.)**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1981	T. Devonian.....	12,678	T. Ojo Alamo.....
T. Salt.....	2084	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	3106	T. Montoya.....		T. Farmington.....
T. Yates.....	3180	T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....		T. Menefee.....
T. Queen.....	4044	T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....		T. Mancos.....
T. San Andres.....	4788	T. Granite.....		T. Dakota.....
T. Glorieta.....	6254	T. Townsend Canyon.....	10,280	T. Morrison.....
T. Bakken Clearfork.....	6877	T. Strawn Band.....	10,677	T. Penn.....
T. Tubbs.....	7497	T. Band Woodford.....	11,174	T.
T. Abo.....	8220	T.	11,301	T.
T. Box Wolfcamp.....	9512	T.	12,538	T.
T. Miss.....	11,808	T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	1981		Red Beds
1981	2084		Anhydrite
2084	3106		Salt & Anhydrite
3106	3180		Anhydrite & Shale
3180	4788		Sand, Anhydrite & Shale
4788	8220		Dolomite
8220	9512		Dolomite & Shale
9512	11,301		Lime, Shale, & Chert
11301	12,538		Lime, Sand, & Shale
12538	12,678		Brown Shale
12678	12,780		Dolomite

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

(Date)

Company or Operator...**WESTERN NATURAL GAS COMPANY**.....

Address..... **823 Midland Tower, Midland, Texas**

Name.....

Position or Title.....**Office Manager**.....

John B. Thomas