Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Western Netural Gas Co			823 NI	land To	ver. Midi	Midlank, Texas		
"D" WELL	NO. 1	UNIT	s S	26	T 16-8	R	35 -E	
ORMED 10-	17-57	POOL	Shoe	Rer Dev	onien			
(Check approp	riate bloc	k)	Result	s of Te	st of Cas	ing S	hut-off	
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TION COMMISS	ab m	ove is tr y knowle ime	te and of	at the ir	formation to the b	est of		
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	Check appropriate (Check appropriate Check appro	WELL NO. 1 ORMED 19-17-57 (Check appropriate block of the control	CORMED 19-17-57 POOL (Check appropriate block) Drilling Operations work done, nature and quantity of 166', 328 joints, 5½" new casing (25.51' 176 N-30 KL) set at 12730 and 100 sacks neat, plug down 4:45 AM 16 t at 9930'. After WOC 39 hours, to 170 PBD Prod. Into 170 PBD Prod. Into 170 PBD Producing Formation (COVER: So per day oblas per day of per day oblas pe	WELL NO. 1 UNIT R S ORMED 19-17-57 POOL Shoe (Check appropriate block) Result (Check appropriate block) Remed (Check appropriate block) Remede (Check appropriate block) Remeded (Check appropriate block) Remeded (Check appropriate blo	WELL NO. 1 UNIT 2 S 26 ORMED 19-17-57 POOL Shoe Rer Down (Check appropriate block) Results of Te Drilling Operations Remedial Wo work done, nature and quantity of materials used 766', 328 joints, 5½" new casing (2894.64' 200 H-9) 6.51' 176 B-30 MJ) set at 12730 and camented with 10 seeks neat, plug down 4:45 AM 19-17-57. Ren test t at 9930'. After WOC 30 hours, tested casing with Orng Depth Oil String Dia Oil St Producing Formation (s) GOVER: BEFORE S. per day of per day obls. per day f per day modilite Western Metural Gas Competed where we and complete my knowledge. Name Position Office Manager	WELL NO. 1 UNIT R S 26 T 16-8 ORMED 19-17-57 POOL Show Rer Devention (Check appropriate block) Results of Test of Case Orilling Operations Remedial Work Remedial Work Rother Running Case work done, nature and quantity of materials used and res 766', 328 joints, 5½" new casing (2894.64' 200 H-90 LIEC, 7 6.51' 174' H-90 KL) set at 12780 and commented with 700 seeks We sanks neat, plug down 4:45 MM 19-17-57. Ran temperature that 9930'. After WOC 30 hours, tested easing with 18000 for DR REMEDIAL WORK REPORTS ONLY TO PBD Prod. Int. Compl Date ong Depth Oil String Dia Oil String Dep Producing Formation (s) GOVER: BEFORE AF S. per day of per day oblis. per day f per day oblis. per day f. per bbl. Mcf per day of file Western Hetural Gas Company I hereby certify that the informatic above is true and complete to the bown knowledge. Name Position Office Manager	WELL NO. 1 UNIT R S 26 T 16-5 R ORMED 10-17-57 POOL Shee Rer Deventer (Check appropriate block) Results of Test of Casing S Drilling Operations Remedial Work	