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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Allen K. Trobaugh		Eidson A-2
3. Address of Operator		9. Well No.
106 Wall Towers West, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER C, 1980 FEET FROM THE west LINE AND 660 FEET FROM		Shoebar /Devonian
THE north LINE, SECTION 35 TOWNSHIP 16S RANGE 35E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3913 GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/25/77-3/1/77

- Moved in Permian Basin Casing Pullers unit. Set CIBP @ 12,470' w/35' (2 sacks) cement on top.
- Shot off 5½" casing @ 7475'. Pulled 187 joints (7599.57') 5½" casing.
- Ran tubing to 7525'. Loaded hole w/9.6# salt water mixed w/gel and spotted cement plugs as follows:
  - 35 sacks (150') @ 7525'
  - 40 sacks (140') @ 6235'
  - 40 sacks (140') @ 4974'
  - 45 sacks (120') @ 2093'
  - 10 sacks @ surface
- Installed dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Allen K. Trobaugh	Operator	3/14/77
APPROVED BY	TITLE	DATE
John W. Kumpson	Geologist	
CONDITIONS OF APPROVAL, IF ANY:		