

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western Natural Gas Company		Address 823 Midland Tower, Midland, Texas			
Lease Kidson	Well No. 1	Unit Letter 06	Section 35	Township 16-S	Range 35-E
Date Work Performed 3-20-62 to 4-17-62	Pool Shoebar Devonian		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input checked="" type="checkbox"/> Remedial Work | Plug back |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Witnessed by W. B. Cook	Position Division Engineer	Company Western Natural Gas Company
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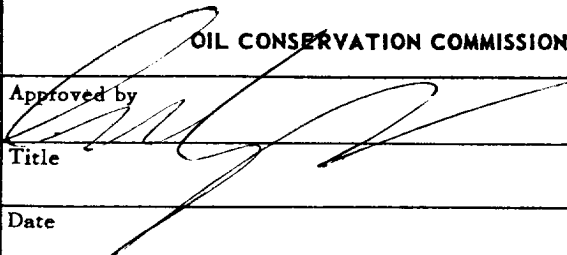
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Paul J. Rodward		
Title	Position Office Manager		
Date	Company WESTERN NATURAL GAS COMPANY		

Western Natural Gas Company set two Guiberson CI bridge plugs at 11,244' and 10,550', respectively, with two sacks cement on top. Perforated interval 10,249-10,211 w/2 JSPP, acidized w/500 gals 15% reg. acid - had communication to surface outside 5½" casing. Cemented interval with 150 sx HA-9 cement - drilled out cement - pressure casing to 1600 psi, held O.K. Perf Pennsylvanian interval of 10,212-245' w/2 JSPP, acidized w/500 gals reg acid at 0.9 BPM at 5200 psi. Zone tested back small amount of formation gas, no oil, formation water. Re-squeezed interval w/50 sx cement at 5500 psi. Re-perforated interval at 10,212-245' and acidized with 1500 gals reg acid at 6100 psi @ 2 BPM - formation yielded water, slight amount of gas, no oil show. Set Guiberson CI bridge plug at 10,195', perforated Penn. interval at 10,168-190', acidized with 1000 gals reg acid at 2.4 BPM at 6000 psi. Swabbed and tested; zone gave up 1-2 BPH formation water with very little formation gas, no show oil. Squeezed cemented interval with 50 sx cmt at 6000 psi - left 40' cement in casing. Perforated new interval at 10,025-10,050' w/2 JSPP - acidized same with 1500 gals regular acid at 2.4 BPM at 5900 psi down 2" EUE tbg - tested back 2 BPH formation water - no gas nor oil. Set Guiberson CI bridge plug at 9885' in 5½" casing with one sack cement on top. Perforated interval 9802-9820' w/2 JSPP - acidized same with 1000 gals reg acid at 2.4 BPM at 4800 psi. Formation gave up 2-3 BPH of formation water, some formation gas (TSTM) and no oil show. Retrieved the 2" tubing and packer - capped well with flange and valve - temporarily abandoned.