Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(1)	823 Mdl ddress)	and Tower, Midla	nd, Texas	
LEASE Edge WELL NO	. 1 UNIT	C S 35	T 16-6 R 3	K-#
DATE WORK PERFORMED 1100-56, 1-1				_ _
This is a Report of: (Check appropriate	e block)	Results of Te	st of Casing Shu	t-off
Beginning Drilling Operations		Remedial Wo	rk	
Plugging		Other		
Detailed account of work done, nature a	nd quantity o	f materials used	and results obt	ained.
FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	K REPORTS	ONLY		
DF Elev. 3934 TD 12757 PBD 12720		, 	mpl Date 9-23-5	
Thing. Dia 2 7/3 op Thing Depth 60001	Oil String Di	a 51 0D Oil S	tring Depth 127	17
Perf Interval (s) 12482-600: 12634-680 Open Hole Interval - Produ	icing Format			<u>u</u>
		ion (s) Devonia	A	
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		BEFORE	AFTER 1-18-56	
Date of Test Oil Production, bbls. per day		BEFORE 1-3-56 133	AFTER 1-18-56 308	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day		BEFORE 1-3-56 133 154	AFTER 1-18-56 308 450	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day		BEFORE 1-3-56 133 154 100	AFTER 1-18-56 308 450 310	
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl.		BEFORE 1-3-56 133 154	AFTER 1-18-56 308 450	
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by C. H. Corr		BEFORE 1-3-56 133 154 100 1269 attaral Gas Company	AFTER 1-18-56 308 450 310 1500	