

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

JUN 25 AM 7:43

COMPANY Western Natural Gas Company 823 Midland Tower, Midland, Texas
(Address)LEASE Edson WELL NO. 1 UNIT C S 35 T 16-S R 35-EDATE WORK PERFORMED May 11-28, 1956 POOL Shoe Bar DevonianThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out to bottom. Perforated 5½" casing from 12705-12715 with
4 jet shots per foot. Acidized as follows:

12483-600 with 5000 gal 15% non-emulsifying acid.

12632-680 with 5000 gal 15% non-emulsifying acid.

12705-715 with 2000 gal 15% non-emulsifying acid.

Swabbed and tested each zone and then all zones together. Well would not
flow. Moved pumping unit back over hole and began pumping.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3924 TD 12757 PBD 12720 Prod. Int. See perf. Compl Date 8-25-53Tbng. Dia 2 3/8 Tbng Depth _____ Oil String Dia 5½ Oil String Depth 12756Perf Interval (s) 12482-600, 12632-680Open Hole Interval None Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-30-56</u>	<u>6-4-56</u>
Oil Production, bbls. per day	<u>231</u>	<u>270</u>
Gas Production, Mcf per day	<u>-0-</u>	<u>-0-</u>
Water Production, bbls. per day	<u>225</u>	<u>398</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by Don GillitWestern Natural Gas Company

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name C. M. LuederName John B. Thomas

Title _____

Position Office ManagerDate JUN 25 1956Company WESTERN NATURAL GAS COMPANY