NO. OF COPIES PECEIVED				Supersedes Old
ріятнівитіси		THE WENT OF CONCERNATION CONDICTION		C-102 and C-103 Effective 1-1-65
NEW MEXICO OIL CONSERVATION COMMISSION				Energy 1. 05
FILE				5a, Indicate Type of Leave
U.5.G.S.				State Fee X
LAND OFFICE		•	•	5. State Oil & Gas Lease No.
CPERATOR		·		
				THE THE THE THE THE
S	UNDRY NOTICES AND	REPORTS ON WELLS	RENT RESERVOIR.	
LOO NOT USE THIS FORK	POR PROPERTY FOR PERMIT -" (FOR	MICHORN OR PLUG PACE TO A DIFFE MICHORN FOR SUCH PROPUSALS.)		7. Unit Agreement Name
I [] GAS []	۲n	•		
O'L GAS X OTHER-				8. Farm or Lease Name
2. Name of Operator				Eidson
Tom L. Ingram				9. Well No.
1. Address of Operator				1
P. O. Box 1757, Roswell, NM 88201				10. Field and Fool, or Wildeat
G 1980 North 1980 FEET FRO				Wildcat-Atoka
UNIT LETTER	FEET FROM	North LINE AND _	FCEY I'A	
_	25	165	35E	
East	. SECTION TO	WASHIPRANGE_	NMP	())))))))))))))))
		on (Show whether DF, RT, GR,	etc.)	12. County
	3961	GR :		Lea
	111111111		D	Peline Data
16. C	heck Appropriate Box '	To Indicate Nature of N	otice, Report of C	NT REPORT OF:
NOTICE	OF INTENTION TO:		SUBSEQUE	NI REPORT OF
			۲x٦	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG	AND ABANDON REMEDIAL W		PLUG AND ABANDONMENT
TEMPERARILY ABANDON		/	RILLING OPNS.	
PULL OR ALTER CASING	CHANG	- · - · · ·	AND CEMENT JOB	
		OTHER		
OTHER				
	lated Operations (Clearly state	all pertinent details, and give	pertinent dates, includi	ing estimated date of starting any proposed
17. Describe Proposed or Comp work) SEE RULE 1103.	neted Operations (orems) comm	•		
	•			
5/26/79-7/31/79	•			
· · · · ·		/1000 cal 15% NF 9	Swhd dry with s	light show of oil.
Perf 2 sh/ft 8710	)'-40'. Acidized W.	/1000 gal 15% NE. S	now of oil.	
Re-acidized w/400	0 gal 15% NE. SWD	d dry with slight sh'. Perf 2 sh/ft 65	394'-6420'. Ac	idized w/1000 gal
Set CIBP with 10'	cmt on top @ 6630	. reil 2 317 12 02	•	-
15% NE. Swbd s	sultur wtr.	. Perf   sh/ft 615	5356. 61. 65.	67, 71, 77, 81'.
Set CIBP with 15'	cmt on top @ 6371	r and slight show of	foil & gas.	
Acidized w/500	gal. Swbd load wt	ning load & formation	on wtr.	
Re-acidized w/500	JU gai 156 NE. Pull	ping load & formation		
Continuing to tes	ST.	•		
	•			
				•
				<b>A</b>
				•
		•		
18, I hereby certify that the inf	ormation above is true and cor	nplete to the best of my knowled	ige and belief.	
A				0.45.455
I sett	harri	Engineer		BATE 8/3/79
STENED OF	Crig. Signed by			
0	John Runyan			6107 & 1070
	Carlorist	-1-1-F		AUL 0 19/9

CONDITIONS OF APPROVAL, IF ANYI