

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-02810	
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☒ OTHER ☐ *Amended*						6. State Oil & Gas Lease No. B-106402	
2. Name of Operator Charles E. Yancura						7. Lease Name or Unit Agreement Name State 43-35 #1 (Ramco State WN)	
3. Address of Operator 2229 Moss Trail, Garland, Texas 75044						8. Well No. 1	
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 35 Township 16 South Range 35 East NMPM Lea County						9. Pool name or Wildcat Undesignated	
10. Date Spudded 11/15/92		11. Date T.D. Reached 1/15/93		12. Date Compl. (Ready to Prod.) 10/12/94		13. Elevations (DF& RKB, RT, GR, etc.) GR 3960'	
14. Elev. Casinghead 3962'		15. Total Depth 10,190'		16. Plug Back T.D. 10,190'		17. If Multiple Compl. How Many Zones? N/A	
18. Intervals Drilled By Rotary Tools Clarke						Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp 10,135-10,145'						20. Was Directional Survey Made old records	
21. Type Electric and Other Logs Run old records						22. Was Well Cored n/a	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
n/a old records							
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
n/a							
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 7/8"		9,852'		9,852'			
26. Perforation record (interval, size, and number) n/a							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10,135-45				500 gal. 15% Hcl.			
28. PRODUCTION							
Date First Production 10/18/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In WOPL	
Date of Test 10/18/94		Hours Tested 3 hrs.		Choke Size 8/64"		Prod'n For Test Period	
Flow Tubing Press. 190 #		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 0	
						Gas - MCF 66,520	
						Water - Bbl. 0	
						Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Archie Harris	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Charles E. Yancura</u>				Printed Name <u>Charles E. Yancura</u> Title <u>Owner/Operator</u> Date <u>10/26/94</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Moniya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Already filed with original				