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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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