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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
IRANSPURIER	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMITTON REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-65

ŀ	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Ī	TRANSPORTER OIL GAS					
ļ	OPERATOR					
1.	PRORATION OFFICE					
	Division of Atlantic Richrield					
P.O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Charge in Transporter of: Other (Please explain) Please assign a 125 bb1					
	Recompletion	Oil Dry Gas Oil allow during the month of Jan.1985				
	Change in Ownership Casinghead Gas Condensate in order to run remaining oil in storage prior to sale of lease.					
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE						
	Lease Name	Well No. Pool Name, Including Fo	State, Federal	or Fee State		
	Ramco State WN	2 Shoe Bar Per				
	Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East					
	Line of Section 35 Township 16S Range 35E , NMPM, Lea County					
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ND NATURAL GAS			
	Name of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston Texas			
	The Permian Corporation Name of Authorized Transporter of Case	on Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	I 35 16 35	No TSTM			
***	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
1 V .	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DI , RRB, RI , GR, etc.)			Depth Casing Shoe		
	Perforations		,			
TUBING, CASING, AND CEN			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DET THISE!			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceenable for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gae - MCF		
	Actual Prod. During 1001	J. 223		· ·		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERVA	ATION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	ice	JAN - 2			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Alack January Engrg. Tech. Spec. (Title) 12/31/84 (Date)		OPIGINAL SIG	VED BY JERRY SEXTON			
		DISTRIC	T I SUPPLEVISOR			
			This form is to be filed in compliance with RULE 1104.			
		to the document for allow				
		well, this form must be accompanied by a tableation of the desired tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
					well name or number, or transpor	Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.
		Separate Forms C-104 must be filed for each pool in multi;				

RECEIVED

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