

[illegible]

**NEW MEXICO OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico**

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

OIL SANDS OR ZONES

IMPORTANT WATER SANDS

CASING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

Treated from 12712 - 12744 with 10,500 gallons acid in 6 stages. No results. Treated from 10440 to 10505 with 1000 gallons. Results: 103 BOPD and 26 MOPD on Gas Lift.

Result of Production Stimulation.....

..Depth Cleaned Out.....

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12802 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-20, 19 54.

OIL WELL: The production during the first 24 hours was 129 barrels of liquid of which 80 was oil; % was emulsion; 20 % water; and % was sediment. A.P.I. Gravity 58.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 1000 lbs.

Length of Time Shut in 72 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2010
T. Salt.
B. Salt.
T. Yates 3223
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4852
T. Glorieta 6262
T. Drinkard
T. Tubbs 7560
T. Abo 8280
T. Penn.
T. Miss 11788

T. Devonian 12713
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash.
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2012	112	Redbeds	11520	11580	60	Shale
2012	2115	103	Anhy. & Redbeds	11580	11610	30	Limestone
2115-2800		685	Salt	11610	11788	178	Shale & some Limestone
2800	4160	1360	Anhy. & Redbeds	11788	12505	717	Lime, Cherty Lime W/Chert strks & Shale strks
4160	4600	440	Anhy. & Redbeds W/strks Dol.	12505	12686	181	Black Shale
4600	4852	252	Anhy., Redbeds & Dol.	12686	713	27	Limy Shale
4852	6262	1410	Dol.	12713	12802	89	Dol.
6262	6360	98	Sand & Dol.		TD		
6360	7850	1490	Dol.				
7850	8280	430	Dol. W/gry shale strks.				
8280	8760	480	Dol. W/gry & grn shale strks				
8760	9462	702	Dol. & Limestone W/gry shale strks.				
9462	9760	298	Limestone				
9760	9830	70	Limestone & Chert				
9830	9910	80	Limestone W/shale strks.				
9910	10170	260	Limestone W/Shale & Ch strks.				
10170	10640	470	Limestone W/Shale strks.				
10640	11250	610	Shale W/Limestone strks.				
11250	11350	100	Limestone & Shale				
11350	11520	170	Sandstone, Shale & Limestone.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 8, 1954

Company or Operator WESTERN NATURAL GAS COMPANY

Address 823 Midland Tower Building

Name W. L. Green

Position or Title Petroleum Engineer