

990'	0								
330'									

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOBBS OFFICE 000

WELL RECORD AM 10:21

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Columbian Carbon Company

M. Graham

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 9, T. 15-5, R. 36-E, NMPM.

Caudill

Lea

County.

Well is 990 feet from West line and # 330 feet from South line

of Section 9. If State Land the Oil and Gas Lease No. is

Drilling Commenced February 25, 1956 Drilling was Completed June 22, 1956

Name of Drilling Contractor Hall & Stewart

Address P. O. Box 1847, Midland, Texas

Elevation above sea level at Top of Tubing Head 3924 DF The information given is not to be kept confidential until 19

Notice of Intention to Drill operator shown G. E. Hall

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Record to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	312'	None	None	None	Surface
8-5/8"	32#	New	4750'	Baker	None	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	320	300	Single Stage	None	None (Cement Circ.)
11-1/4"	8-5/8"	4750	500	Single Stage	Not	Available

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,547 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing None, 19.
OIL WELL: The production during the first 24 hours was None barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 2055'	T. Devonian.	T. Ojo Alamo.	
T. Salt. 2180'	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 3050'	T. Montoya.	T. Farmington.	
T. Yates. 3220'	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres. 4670	T. Granite.	T. Dakota.	
T. Glorieta. 5840	T.	T. Morrison.	
T. Drinkard. 7416	T.	T. Penn.	
T. Tubbs. 8095	T.	T.	
T. Abo. 10405'	T.	T.	
T. Penn. 12938'	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Caliche & Red Bed	10530	10780	250	Lime & Chert
330	1740	1410	Red Bed & Sand	10780	11490	710	Lime & Shale
1740	2055	315	Anhy & Shale	11490	11640	150	Lime
2055	2150	95	Anhy	11640	12515	875	Lime, Shale & Chert
2150	2180	30	Shale	12515	12880	365	Lime/Chert Streaks
2180	3050	870	Salt	12880	12930	50	Shale
3050	4670	1620	Shale & Lime & Anhy	12930	13547	617	Lime
4670	5840	1170	Dolomite & Lime				
5840	7416	1576	Dolomite & Sand				TD 13,547 (Drillers)
7416	7510	94	Dolomite & Shale				
7510	7600	90	Lime/Shale Stringers				
7600	9700	100	Lime, Sand & Shale				
9700	9990	290	Lime				
9990	10,010	20	Shale				
10010	10420	410	Broken Lime & Shale Stringers				
10420	10530	110	Lime, Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 2, 1959

(Date)

Company or Operator: Columbian Carbon Company

Address: 704 San Jacinto Bldg.

Name: Robert Grady

Position: Production Supt.