

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY

**G.E. HALL**

P.O. Box 1847, Midland, Texas  
(Address)

NOBBS OFFICE OCC  
MAY 3 PM 2:54

LEASE Mayme Graham WELL NO. 1 UNIT M S 9 T 15-S R 36-E  
DATE WORK PERFORMED May 1, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Drillstem test

Detailed account of work done, nature and quantity of materials used and results obtained.

DST 11,840' - 11,939' . Tool open 2 hours and 40 minutes.  
Good blow of gas in 55 minutes - no oil. Recovered 60' gas-cut mud.  
Initial hydrostatic pressure - 6105 : Initial flowing pressure - 525  
Final hydrostatic pressure - 6135 : Final flowing pressure - 525  
Build-up - 880

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. L. Montgomery  
Title PRODUCTION MANAGER  
Date MAY 1 1956

Name Joe Stewart  
Position Agent  
Company G.E. HALL