

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3D-025-03673
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

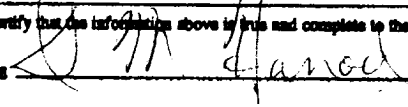
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Mayme Graham
2. Name of Operator H & M Disposal	8. Well No. #1
3. Address of Operator P.O. Box 1544, Lovington, New Mex 88260	9. Pool name or Wildcat Devonian
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 9 Township 15 S Range 36 E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 14 October, the tubing was pulled from the Mayme Graham diposal. A leaking collar 8' below the surface and a holed joint at 120' were found. 22 joints of plastic coated 2 1/2" tubing and 128 joints of pc 2" buttress tubing were removed from the diposal string.

15 Oct.-Make up tubing consisting of 121 jts of pc 2" 8rnd tubing and 30 joints of Rice line were added to the string and run in the hole over a new Model R packer. 280 bbls of brine with added corrosion inhibitor was loaded into the casing and the packer set at 13,569.49'. The casing was pressureized under the BOP to 410 lbs and the included chart run. The casing pressure was bled down and repressurized to 500 lbs and the second included chart run. The casing was depressurized and left open overnight. On 16 Oct., 10bbls of packer fluid was added to the casing, the rig released and the well put back on disposal. Ther are now 121 jt of pc 2" tubing, 316 jts of lined 2 1/2 " tubing and 3 pc 2 1/2" subs in the well over a Baker Model R packer with a 30' fiberglass tail pipe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE 	Operator
TITLE	DATE 28 Oct. 2002
TYPE OR PRINT NAME D. M. Harrod	TELEPHONE NO. 396-6862

(This space for State Use)

APPROVED BY	ORIGINAL SIGNED BY	TITLE	DATE
	GARY W. WILKINSON	OC FIELD REPRESENTATIVE	NOV - 1 2002
CONDITIONS OF APPROVAL, IF ANY:			

