

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3D-025-03673
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD	7. Lease Name or Unit Agreement Name Mayme Graham
2. Name of Operator H & M Disposal	8. Well No. #1
3. Address of Operator P.O. Box 1544, Lovington, New Mexico 88260	9. Pool name or Wildcat Devonian
4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 9 Township 15 S Range 36 E NMMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3909 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06 March- Twenty-two joints of IPC 2 7/8" tubing were pulled from H & M's Mayme graham disposal. The last joint had a badly erroded pin. The packer was reset the casing loaded with brine and the casing pressureized for for twenty minutes with no loss in pressure. Twenty three joints of the disposal string were laid down and twenty-two joints of new plastic coated tubing and three eight foot subs were hung in the well and the crew released for the day.

07 March- The packer was set at 13,569.1' and 280 barrels of brine with corrosion inhibitors added was pumped into the casing. A pressure test was run under the BOP (chart #1 included) and the rig shut down because of high winds.

08 March- The BOP was stripped from the well and the rig released. Seven additional barrels of packer fluid were pumped into the casing and a pressure test run under the well head with no pressure loss (included chart #2) The location was cleaned up and the well put back on disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. M. Harrod TITLE Operator DATE 27 March 2000  
TYPE OR PRINT NAME D. M. Harrod TELEPHONE NO. 396-6862

(This space for State Use)

APPROVED BY Geologist TITLE Geologist DATE 10/00  
CONDITIONS OF APPROVAL, IF ANY:

JCS

