

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-03673</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <b>Mayme Graham</b>
2. Name of Operator <b>H &amp; M DISPOSAL</b>	8. Well No. <b>#1</b>
3. Address of Operator <b>P.O. Box 1544, Lovington, New Mexico 88260</b>	9. Pool name or Wildcat <b>Devonian</b>
4. Well Location Unit Letter <b>N</b> : <b>660</b> Feet From The <b>S</b> Line and <b>1980</b> Feet From The <b>W</b> Line Section <b>9</b> Township <b>15S</b> Range <b>36E</b> NMPM <b>Lea</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3909.5 DF</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

17 Oct 1995-Disposal shut in because of indications of a tubing leak.  
18 Oct 1995- Well service unit and 72 joints of tested, plastic coated 2 7/8" tubing moved to location.

19 Oct 1995-6" 900 series BOP set and tubing removed from well. Seventh joint down holed and next 4 jts laid down with heavy pitting. Further heavy pitting found at 800'. Packer set at 5000' and casing loaded with fresh water but showed a 20 psi pressure loss in 15 minutes under the BOP. Entire tubing string removed from well to find packer missing one rubber. 100 bbls of fresh water pumped into casing and rig shut down.

20 Oct 1995- 157 joints of 2 3/8" p.c. J-5 tubing and 271 jts of 2 7/8" p.c. J-5 tubing tested to 5000 psi above the slips. Five joints failed to test. A total of 63 jts of 2 7/8" were replaced.

21 Oct 1995-Packer set at 13,567.11' and 280 bbls of brine and packer fluid pumped into casing. The casing was pressurized under to BOP and held. The BOP was striped and the well flanged up. The casing was re-pressurized to 380 psi and a chart run for 35 minutes with no pressure loss. Rig released and well put back on disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

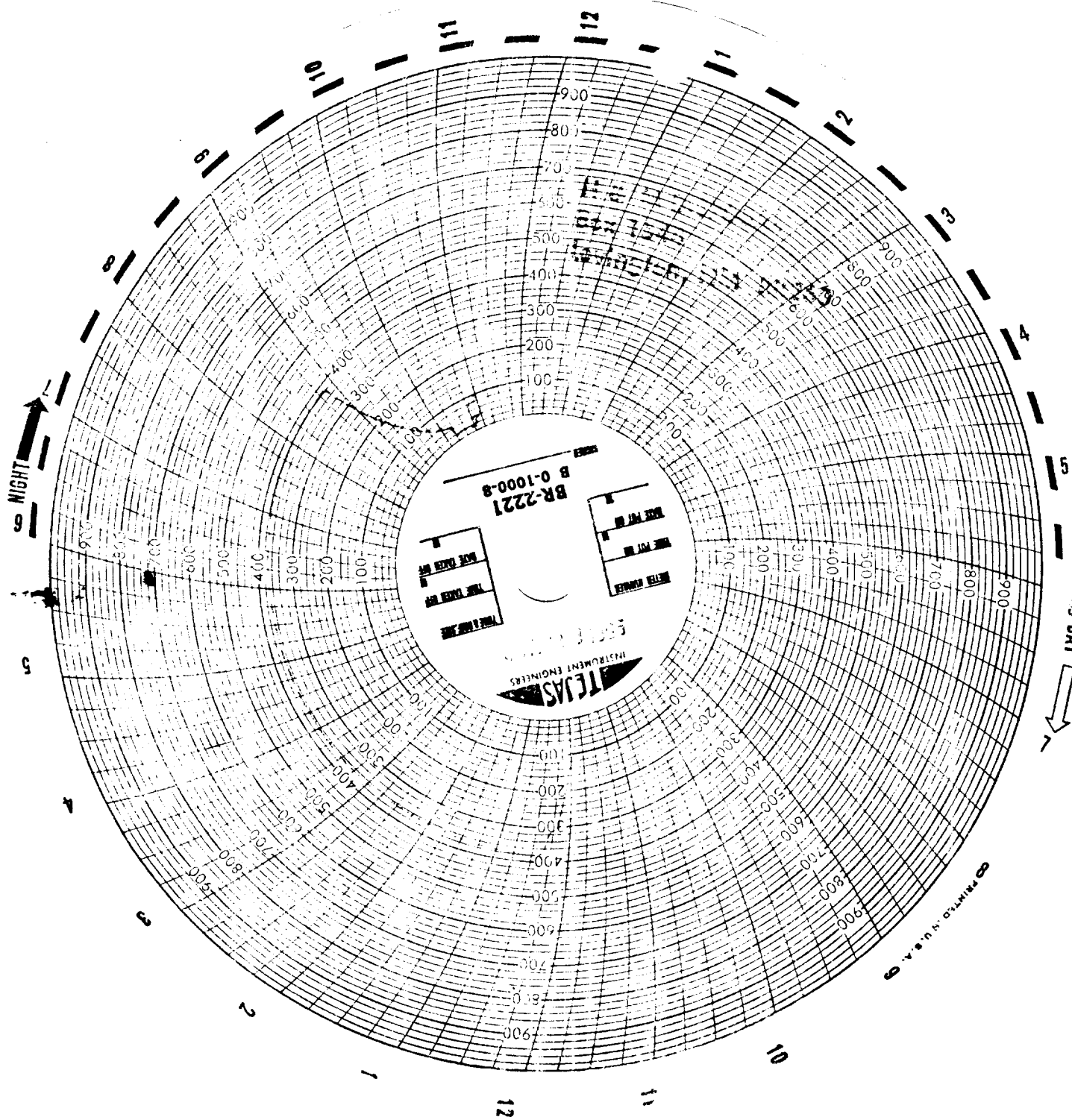
SIGNATURE *D.M. Harrod* TITLE Operator DATE 2 Jan 96

TYPE OR PRINT NAME D.M. Harrod TELEPHONE NO. 396 6362

(This space for State Use)

APPROVED BY \_\_\_\_\_ DATE APR 19 1996

CONDITIONS OF APPROVAL, IF ANY:



1956  
 Received  
 Hobbs  
 OCD

0001 1 1 990