

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

30-025-03673

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name

Mayme Graham

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

SWD

2. Name of Operator

H & M DISPOSAL

8. Well No.

#1

3. Address of Operator

P.O. Box 1544, Lovington, New Mexico 88260

9. Pool name or Wildcat

SWD: DEVONIAN

4. Well Location

Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line

Section 9 Township 15S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3909.5 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

15 June 98- 103 joints of plastic coated tubing were removed from H & M Disposal, the packer was set and the casing annulus was pressurized to 300 p.s.i. with brine water to test the tubing remaining in the well. A leak sufficient to prevent passing a pressure test was detected. The remainder of the tubing and packer were removed from the well. One joint of 2 7/8" Riceline was found to have been cross-threaded when installed in 1997. Although the pin and collar showed no sign of erosion from leakage, the joint leaked badly when bull plugged and pressurized.

16 June 1998- A reconditioned "model R" packer with 30' fiberglass tailpipe was run in the well and 128 joints of plastic coated 2 3/8" buttress tubing were tested to 6000 p.s.i. above the slips on location. The remainder of the pipe was inspected and tested in the yard.

continued next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donald M. Harrod

TITLE

Operator

DATE

22 JUNE 98

TYPE OR PRINT NAME

D.M. Harrod

TELEPHONE NO. 396-0862

(This space for State Use)

APPROVED BY

TITLE

DATE

JUL 16 1998

CONDITIONS OF APPROVAL, IF ANY:



1819202