

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 30-025-03673
7. Lease Name or Unit Agreement Name Mayme Graham
8. Well No. #1
9. Pool name or Wildcat SWD: DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SWD
2. Name of Operator H & M DISPOSAL
3. Address of Operator P.O. Box 1544, Lovington, New Mexico 88260
4. Well Location Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line Section 9 Township 15S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3909.5 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In 1997, H&M Disposal replaced 6,000 ft of plastic coated tubing in the Mayme Graham disposal with fiberglass lined pipe. The disposal has purchased 88 additional joints of fiberglass lined pipe. Depending on well service unit availability, on 16 June H&M disposal will be shut in and fiberglass lined pipe will be substituted for 88 joints of plastic coated tubing remaining in the well. The packer will be reset as close as possible to it's present depth of 13,569 ft., 230 bbls of fresh packer fluid will be pumped into the casing and the casing pressure tested to 300 psi for 20 minutes. If the pressure test is satisfactory, the well will be put back on disposal, if not further remedial work will be performed as required.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Donald M. Harrod

TITLE

Operator

DATE

10 JUNE 98

TYPE OR PRINT NAME

D.M. Harrod

TELEPHONE NO. 396-6862

(This space for State Use)

Orig. Signed by
Paul Kartz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: