

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3D-025-03673
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	3D-025-03673

7. Lease Name or Unit Agreement Name	Mayme Graham
8. Well No.	#1
9. Pool name or Wildcat	SWD: DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
H & M DISPOSAL

3. Address of Operator
P.O. Box 1544, Lovington, New Mexico 88260

4. Well Location
Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line

Section 9 Township 15S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3909.5 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

18 April - H & M Disposal was shut in and all tubing was removed from the well. Approximately 6000 feet of tubing was laid down out of the rig. The casing was flushed with 200 barrels of 10 # brine.

19 April - A newly plastic coated Model "R" packer and 129 joints of plastic coated 2 3/8" J-5 tubing were tested to 7000 psi above the slips. 110 joints of plastic coated 2 7/8" plastic coated tubing were tested into the well to 7000 p.s.i. then stood back in the rig. 204 joints of pressure tested and inspected fiberglass lined 2 7/8" tubing was picked up and run into the well.

Handwritten notes: 13.568.96' 7. Back to 4/10/92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *D.M. Harrod* TITLE Operator DATE 12 May 92

TYPE OR PRINT NAME D.M. Harrod TELEPHONE NO. 376 6562

(This space for State Use)

Orig. Signed by Paul Harrod Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: