$20 \text{ April} - \text{Tubing in the rig was tallied and 103 joints of the old string of tested 2 7/8' plastic coated pipe were run in the well. 230 barrels of 10 # brine and additives were loaded into the casing and the packer set at a depth of 13,568.96 by the pipe tally. 48 bbls of additional packer fluid were loaded into the casing and it was pressure tested to 300 p.s.i, under the B.O.P. Air and pressure were bled off the well flanged up and pressure tested again to 300 lbs. for 20 minutes. The included chart was run, the rig released and the well put on disposal.$ 

21 April – As witnessed by the O. C. D. field inspector, 5 barrels of make up brine was loaded into the casing, the casing pressurized to 300 p.s.i. and a second chart run and turned over to the O. C.D. representative.