

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
En. , Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03673

5. Indicate type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lessee Name or Unit Agreement Name
Mayme Graham

8. Well No. #1

9. Pool name or Wildcat
SWD: Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator
H & M DISPOSAL

3. Address of Operator
P.O. Box 1544, Lovington, New Mexico 88260

4. Well Location
Unit Letter N : 660 Feet From The S Line and 1980 Feet From The W Line

Section 9 Township 15S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3909.5 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

H & M Disposal has purchased 6000' of fiberglass lined 2 7/8" tubing to begin replacement of plastic coated pipe with lined pipe. Depending on the availability of well service units, we would like to complete replacement of the first 6000' in time for or prior to the mechanical integrity test scheduled for 21 April 1997.

All tubing will be removed from the well and a portion of the existing plastic coated string will be tested back into the hole along with the replacement fiberglass lined pipe. The packer will be set at approximately 13,500' and the casing tested for leaks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operator DATE 14 APRIL 97

TYPE OR PRINT NAME D.M. Harrod TELEPHONE NO. 396-6862

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: