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DB3BCTILIT STATE FEE SUDDERS Rd. A.axe, NM 87410 5. SUDDERY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESERT OR RULE BACK TO A DIFFERENT RESERVICUL TOX FOR PERMIT 7. Laws Name or Usik Agreement Name Type of Weil State 0.4. Coll J FOR SUCH PROPOSALS TO DRILL OR TO DESERVICE OR RULE BACK TO A DIFFERENT RESERVICUL TOX FOR PERMIT 7. Laws Name or Usik Agreement Name Base State Of State 1. Weil No. 7. Coll Lever Of Openace FEE SWD 1. Weil No. 7. Address of Openace H & M DISPOSAL I. Weil No. 7. 1. A Address of Openace P.O. Box 1544. Lovington. New Mexico 88260 9. Rois more or Wiscal Dewonizh Weil Locatore 9. Towatejo 155. Range 36E NOTM Lea Compy Section 9. Towatejo 155. Range 36E NOTM Lea Compy Section 9. Towatejo Cher Nethelling (Abover Nethel	DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe	, New Me	xico 8750	4-2088			13613
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H & M DISPOSAL In Wein Na. #1 Address of Operator P.O. Box 1544. Lovington. New Mexico 88260 9 Roi tame or Wildcat Ueit Latter N 660 Feet From The S Line and 1980 Feet From The Will No. Sectors 9 Township 155 Range 36E NMFM Lea Coately 10. Elevation (Stow wheat) 800 Feet From The Will No. Line and 1980 Feet From The Will No. 2. Socions 9 Township 155 Range 36E NMFM Lea Coately 300.95 DF 1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND ABANDON LIL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB JULL OR ALTER CASING OTHER OTHER OTHER Casing height days 2. Decine Proposed or Completed Operations (Clearly state all performant datas', including estimated data of asinge ony proposed work) SEE RULE 103. <t< td=""><td></td><td>]</td><td>OTHER</td><td>SWD</td><td></td><td></td><td>Granam</td><td></td></t<>]	OTHER	SWD			Granam	
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work) SEE RULE 1103. 01 Sept. 1994- Well service unit rigged up on location, set BOP and began pulling tubing. Thirty-one stands out of hole, tubing showed external iron sulfide and scaling. Packer was set at 4800' and casing loaded with fresh water. Casing would not hold pressure. Remaining tubing and packer with bad rubbers were removed from the well. A newly serviced, plastic coated Baker model "R" and 4800' of 2 3/8" tubing were run back in the well. A newly serviced, plastic coated Baker model "R" and 4800' of 2 3/8" tubing were run back in the well. The tool was set at 4850' and the casing was again loaded with fresh water and pressurized. Casing held 420 psi for twenty minutes under the BOP. Rig shut down. 02 Sept 1994- 8700' of plastic coated 2 7/8" tubing was tested to 5000# above the slips. Seven joints failed to test or had holes. 44 joints were replaced because of holes or external pitting. 250 bbls of brine and packer fluid were pumped into the casing and the packer set at 13.567.21'. The casing was pressurized to 300 psi and a chart run for 30 minutes with no loss of pressure. Rig released and the well put back on disposal. It hereby certify that the informative informativ	ULL OR ALTER CASING]	
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CONDITIONS OF	APPROVAL, B	ANY:

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