

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-03673**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☐ SWD ☐

2. Name of Operator  
**H & M DISPOSAL**

3. Address of Operator  
**P.O. Box 1544, Lovington, New Mexico 88260**

4. Well Location  
Unit Letter **N** : **660** Feet From The **S** Line and **1980** Feet From The **W** Line

Section **9** Township **15S** Range **36E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3909.5 DF**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

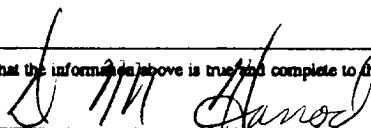
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01 Sept. 1994- Well service unit rigged up on location, set BOP and began pulling tubing. Thirty-one stands out of hole, tubing showed external iron sulfide and scaling. Packer was set at 4800' and casing loaded with fresh water. Casing would not hold pressure. Remaining tubing and packer with bad rubbers were removed from the well. A newly serviced, plastic coated Baker model "R" and 4800' of 2 3/8" tubing were run back in the well. The tool was set at 4850' and the casing was again loaded with fresh water and pressurized. Casing held 420 psi for twenty minutes under the BOP. Rig shut down.

02 Sept 1994- 8700' of plastic coated 2 7/8" tubing was tested to 5000# above the slips. Seven joints failed to test or had holes. 44 joints were replaced because of holes or external pitting. 250 bbls of brine and packer fluid were pumped into the casing and the packer set at 13,567.21'. The casing was pressurized to 300 psi under the BOP and bled down. The wellhead was set and the casing re-pressurized to 300 psi and a chart run for 30 minutes with no loss of pressure. Rig released and the well put back on disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Operator

DATE

1 JAN 96

TYPE OR PRINT NAME

D.M. Harrod

TELEPHONE NO. 390-6802

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1996

02/10/99

APR 1996  
Received  
Hobbs  
000