

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

IL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-183  
Revised 10-1-78

14. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
15. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-181) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>SWD</b>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>W.M. DISPOSAL</b>	<b>MAYME GRAHAM</b>
3. Address of Operator	9. Well No.
<b>P.O. BOX 1544, Lovington, New Mexico 88260</b>	<b>#1</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>S</b> LINE AND <b>1980</b> FEET FROM THE <b>W</b> LINE, SECTION <b>9</b> TOWNSHIP <b>15S</b> RANGE <b>36E</b> NMPM.	<b>DEVONIAN</b>
11. Elevation (Show whether DP, RT, GR, etc.)	12. County
<b>3909.5 DP</b>	<b>Los</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work) SEE RULE 1108.

06 July 1993 Rigged up on well and began removing disposal string. One joint of tubing was found at 3500' with a small hole. At 5400' two joints of tubing were found with large visible holes. There were no signs of scaling or build up on the exterior of the tubing. 8700' of tubing was pulled from the well, the packer set at 4834' and the 2 7/8" rams closed. The casing was loaded with brine and pressurized to 400 pounds under the BOP. There was no loss of pressure indicating the remaining tubing was sound. Pulling unit was shut down.

07 July 1993 Tubing standing in the derrick was tested back in the well at 5000 psi. One joint failed to pressure test. A total of 23 joints (725.99') were culled from the disposal string, four with holes and the remainder for having eroded pins or collars. 23 new joints of plastic coated 2 7/8" tubing (724.54') were run on top and the packer set at 13,568.98', (1.45' higher than previously). 240 barrels of packer fluid were loaded into the casing and the packer bypass closed. The casing was pressurized under the BOP with no sign of leaks. The BOP was stripped and the well head mounted. The casing was pressurized to 500 psi and a chart run for thirty minutes (chart enclosed). With no sign of leaks the well was put back on disposal.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE OPERATOR DATE 7 July 93

Orig. Signed by  
Paul Kautz  
Geologist

AUG 10 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: