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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-03673
Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator H&M DISPOSAL		5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1544, Lovington, New Mexico 88260		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 660 FEET FROM THE S LINE AND 1980 FEET FROM THE W LINE, SECTION 9 TOWNSHIP 15S RANGE 36E NMPM.		8. Farm or Lease Name MAYME GRAHAM
		9. Well No. #1
		10. Field and Pool, or Wildcat DEVONIAN
15. Elevation (Show whether DF, RT, GR, etc.) 3909.5 DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed

1 April 1992-Well service unit rigged up on location and tubing and packer removed from the well. Seven hundred barrels of produced water was flushed down the casing and the well shut in.

2 April 1992-A plastic coated Baker "Model R" packer with a 22' fiberglass tailpipe was started into the well and the tubing was tested to 5,000psi above the slips back into the well. Seven joints with holes were discovered and five joints failed the pressure test. All bad pipe was located between 1,800 feet below the surface and 3,000 feet from the surface. Forty-nine additional joints of pipe, from slightly above the first leak to slightly below the lowest bad joint were laid down without testing. Sixty joints of new plastic coated 2 7/8" J-55 replaced sixty-one joints and an eight foot sub of the old disposal string.

continued:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald M. Hanold TITLE OPERATOR DATE 12 APRIL 1992

Copied Signed by
Paul Fritz

APPROVED BY _____ TITLE _____ DATE APR 17 '92

CONDITIONS OF APPROVAL, IF ANY: