

3 April 1992-The packer was set at 13,570.43 feet under 154 joints of 2 3/8" J-5 tubing and 273 joints of 2 7/8" J-5 tubing. Sixty barrels of brine were loaded into the casing followed by two hundred barrels of brine with chemical additives. The packer bypass was closed and the casing pressurized to 450 psi under the BOP. There was no sign of a pressure loss so the air was bled off the casing, the BOP removed and the well head installed. The casing was re-pressurized to 350 psi and a chart run for thirty-three minutes (chart attached). The well service unit was rigged down and the well put back on disposal at 1815 on 3 April 1992.